## **State Load Despatch Centre**

Import of West Bengal Transfer Capability for JULY,2024

Issue Date:

26.06.24

Issue Time: 1600 hrs

Revision No. 00

1)Tripping of 400 kV JEERAT-S'GRM ckt creating constraints in-315 MVA ICT at JEERAT= 321 MVA for for CESC peak case(12.00-16.00).  2) Tripping of 400 kV JEERAT-S'GRM ckt creating constraints in-315 MVA ICT at JEERAT= 320 MVA & 400KV Voltage at Rajarhat PG 400=377KV for WBSEDCL peak case.  3) As per LGBR there is no constraints for export in JUNE'24.	IVA ICT at JEERAT= 321 MVA for for CES  AVA ICT at JEERAT= 320 MVA & 400KV V  there is no constraints for export in JUNE'24.	MVA ICT at JEER MVA ICT at JEER R there is no constr	ng constraints in-315 M ng constraints in-315 N 3) As per LGBR	T-S'GRM ckt creatin T-S'GRM ckt creatineak case.	1)Tripping of 400 kV JEERAT-S'GRM 2) Tripping of 400 kV JEERAT-S'GRM 400=377KV for WBSEDCL peak case.	1)Tripping of 4 2) Tripping of 4 400=377KV fo		Limiting Constraints
TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350				7798	450	8248	16-00 hrs	1st JULY 2024 to 31st JULY 2024
TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11227 MW Gen 5900	~			7519	450	7969	12- 16 hrs	1st JULY 2024 to 31st JULY 2024
TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350				7798	450	8248	00-12 hrs	1st JULY 2024 to 31st JULY 2024
Comments	Changes in TTC w.r.t. Last Revision	Margin Available for Short Term Open Access (STOA)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Available Transfer Capability (ATC)	Reliability  Margin	Total Transfer Capability (TTC)	Time Period in IST (hrs)	Date

Bounge 26-06-24

Additional Chief Engineer

Additional Chief Engineer STATE LOAD DESPATCH CENTRE WBSETCL, HOWRAH SLDC,WBSETCL