

**MINUTES OF THE 73rd
SLCF MEETING HELD ON 28/08/2024**

Smt. R. Chakraborty, Chief Engineer (SLDC), WBSETCL& Chairman, SLCF welcomed all the participant members to the **73rd** SLCF meeting at the SLDC conference room.

ITEM No: 1 CONFIRMATION OF THE MINUTES OF 72nd SLCF MEETING HELD ON 15.05.2024.

The minutes were circulated vide memo no: **SLDC/How/109/2024-25/199(1-25)** dated 05/06/2024. The minutes of the **72nd SLCF** meeting was taken as accepted.

ITEM No: 2. REVIEW OF STATE GRID PERFORMANCE:

Divisional Engineer, SLDC delivered a Power point presentation on the grid performance based on operational statistics for the period of **April-24, May-24, June-24 and July-24.**

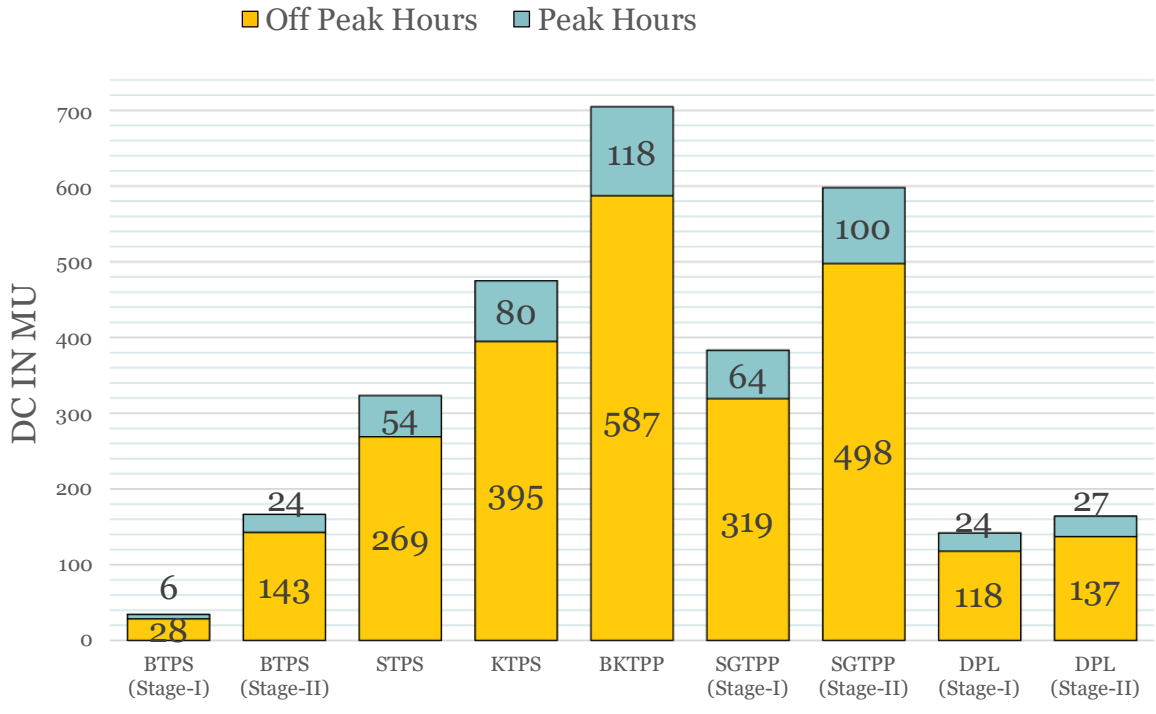
A critical analysis on the April-24, May-24, June-24 and July-24 grid performance reveals the following:

Declared month wise Peak hours in the following table:

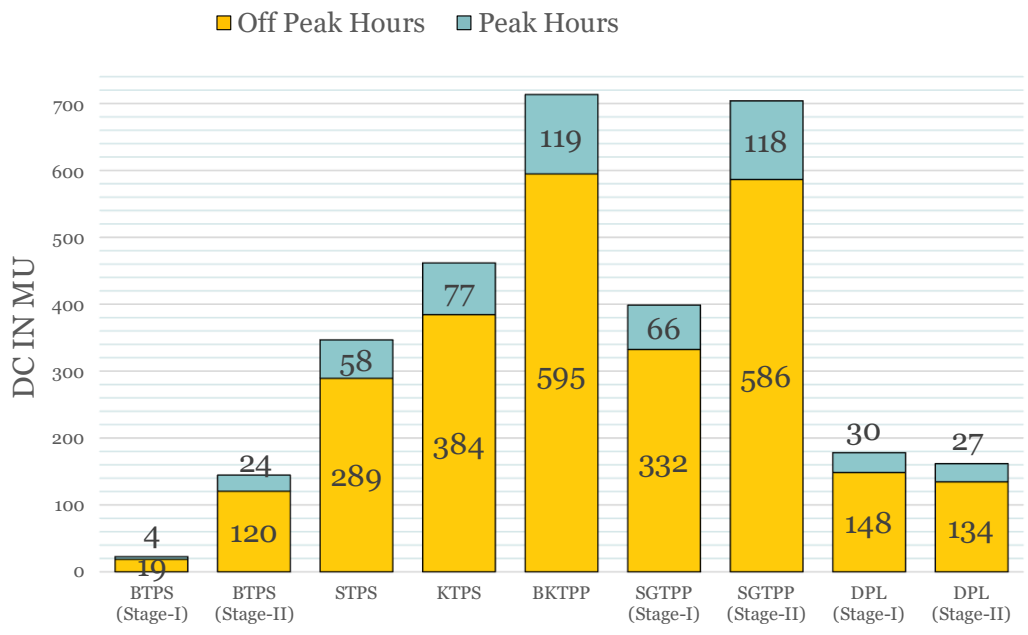
Month	Peak Period (Hours)
April-2024	20:00 - 24:00
May-2024	20:00 - 24:00
June-2024	20:00 - 24:00
July 2024	20:00 - 24:00

2.1 Declared capacity in mu of WBPDC power plants, HEL, HirEL, Budge Budge (CESC) and Southern (CESC) for the month of April-24, May-24, June-24 and July-24 are as follows:

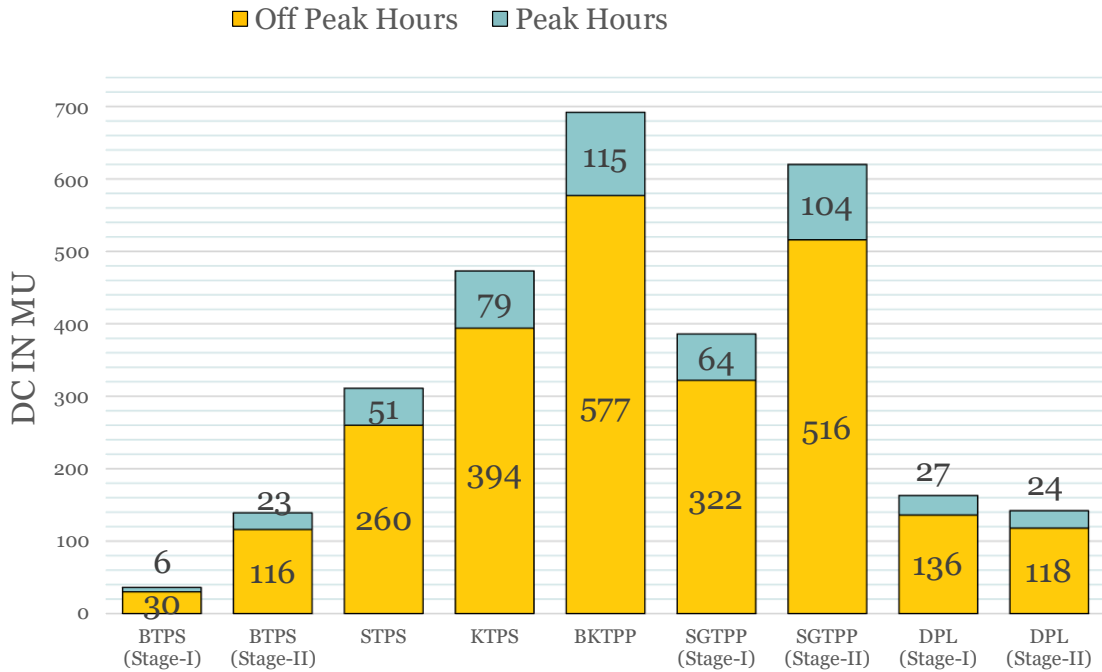
DECLARED CAPACITY in MU OF WBPDC POWER PLANTS FOR THE MONTH OF APRIL-24 IN PEAK & OFF PEAK HOURS



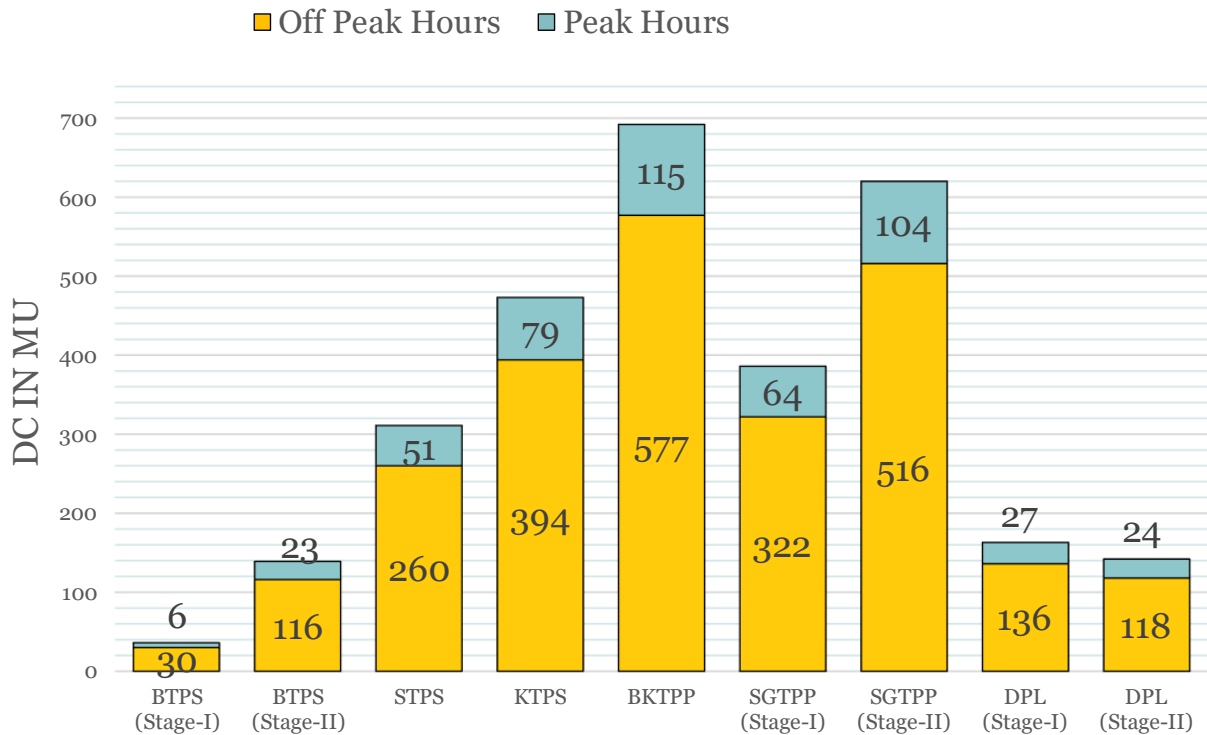
DECLARED CAPACITY in MU OF WBPDC POWER PLANTS FOR THE MONTH OF MAY-24 IN PEAK & OFF PEAK HOURS



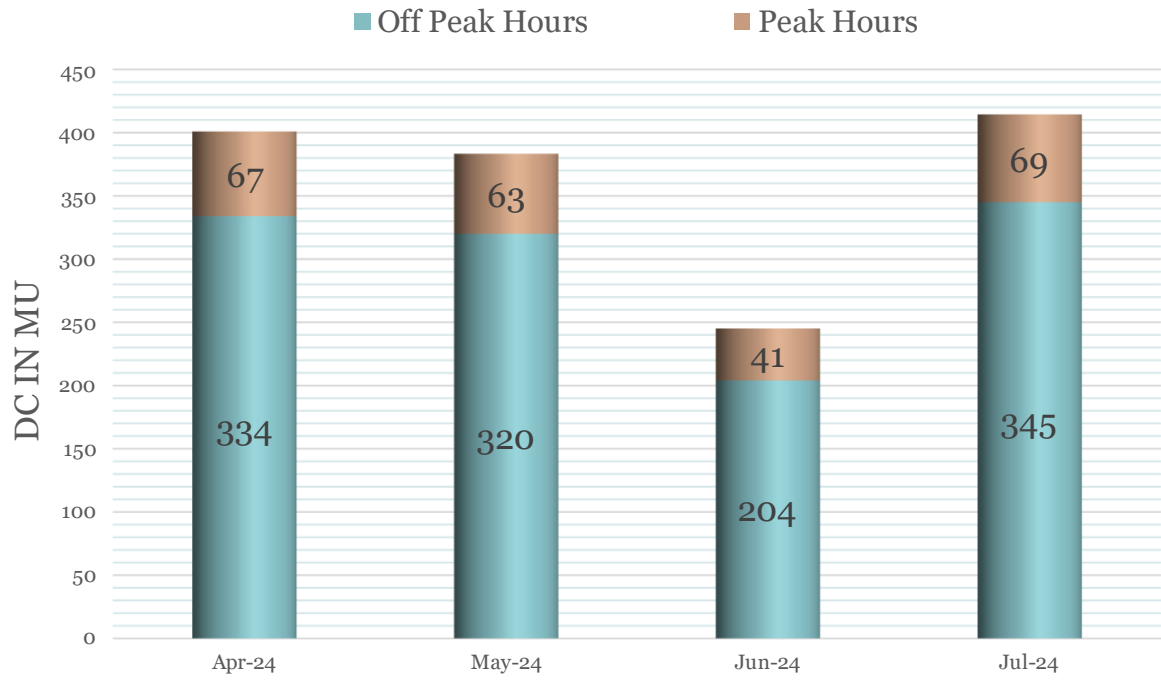
**DECLARED CAPACITY in MU OF WBPDC POWER PLANTS
FOR THE MONTH OF JUNE-24 IN PEAK & OFF PEAK HOURS**



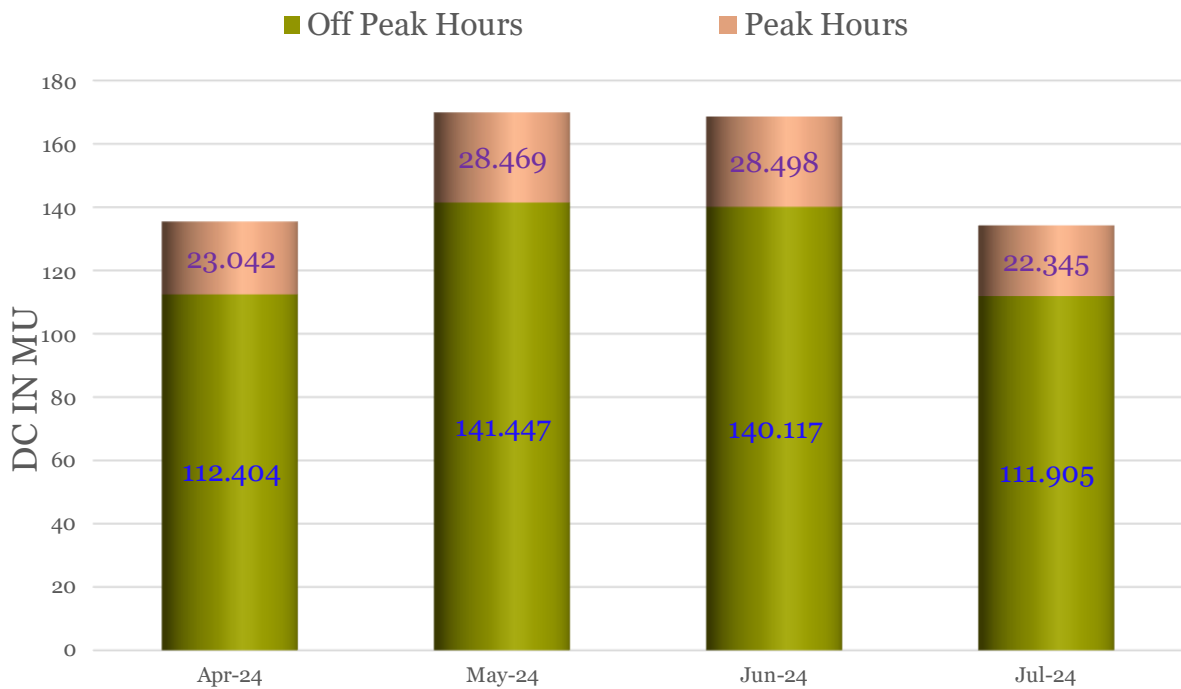
**DECLARED CAPACITY in MU OF WBPDC POWER PLANTS
FOR THE MONTH OF JUNE-24 IN PEAK & OFF PEAK HOURS**



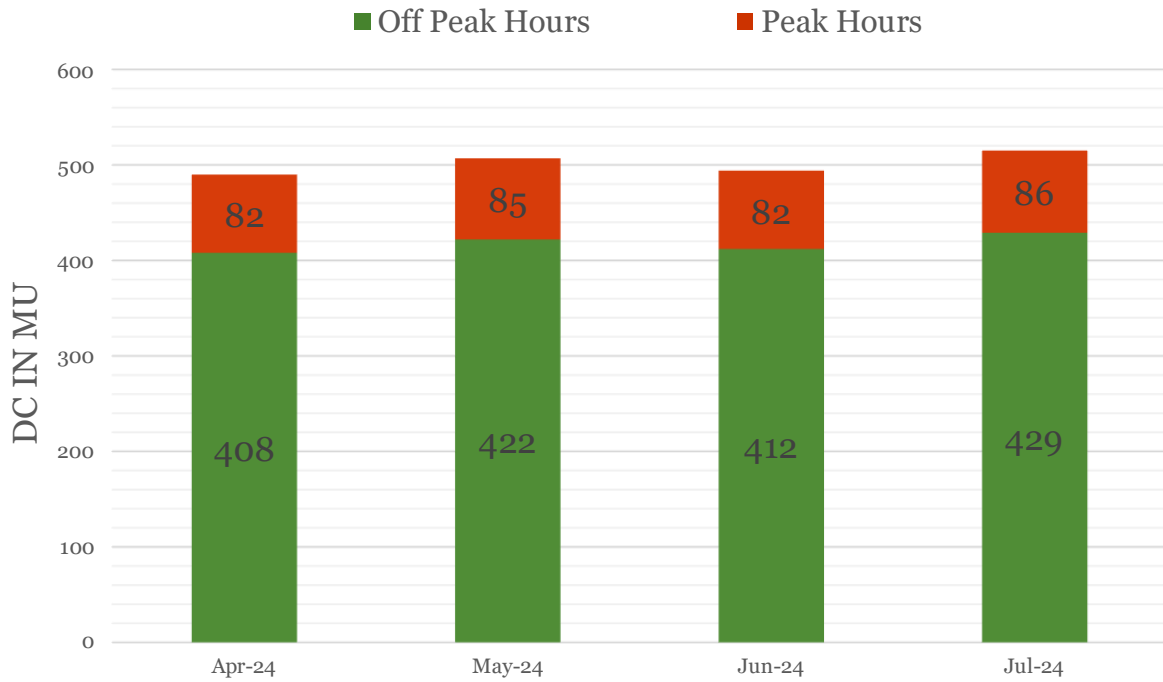
DECLARED CAPACITY OF HEL POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS



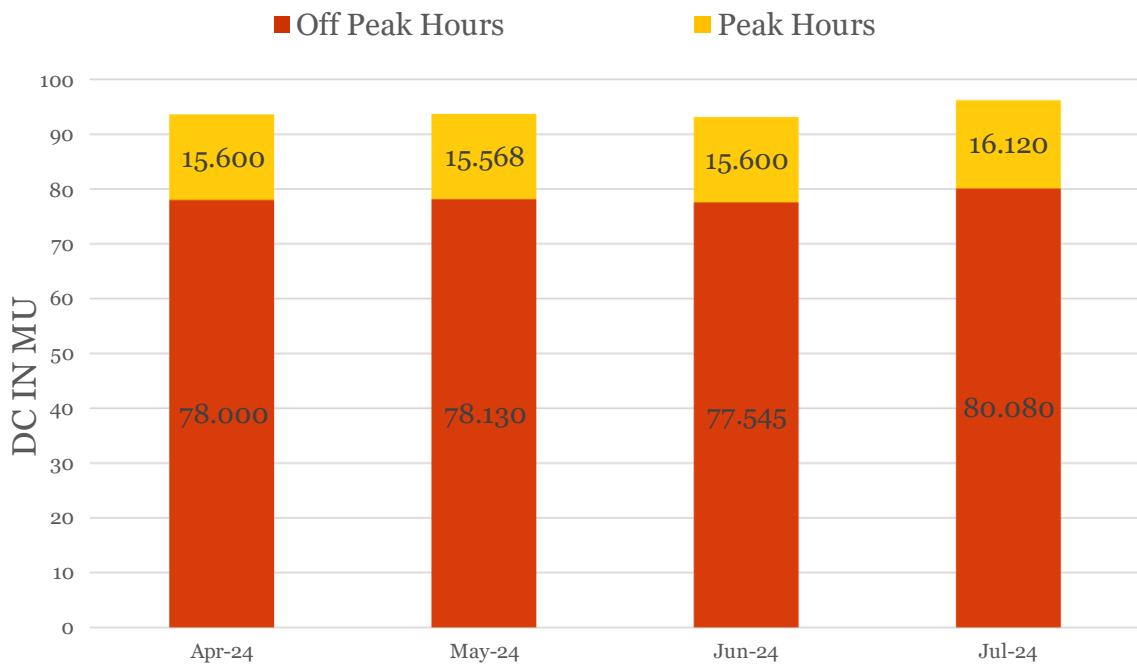
DECLARED CAPACITY OF HirEL POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS



DECLARED CAPACITY OF BUDGE-BUDGE (CESC) POWER PLANT
FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24
IN PEAK & OFF PEAK HOURS

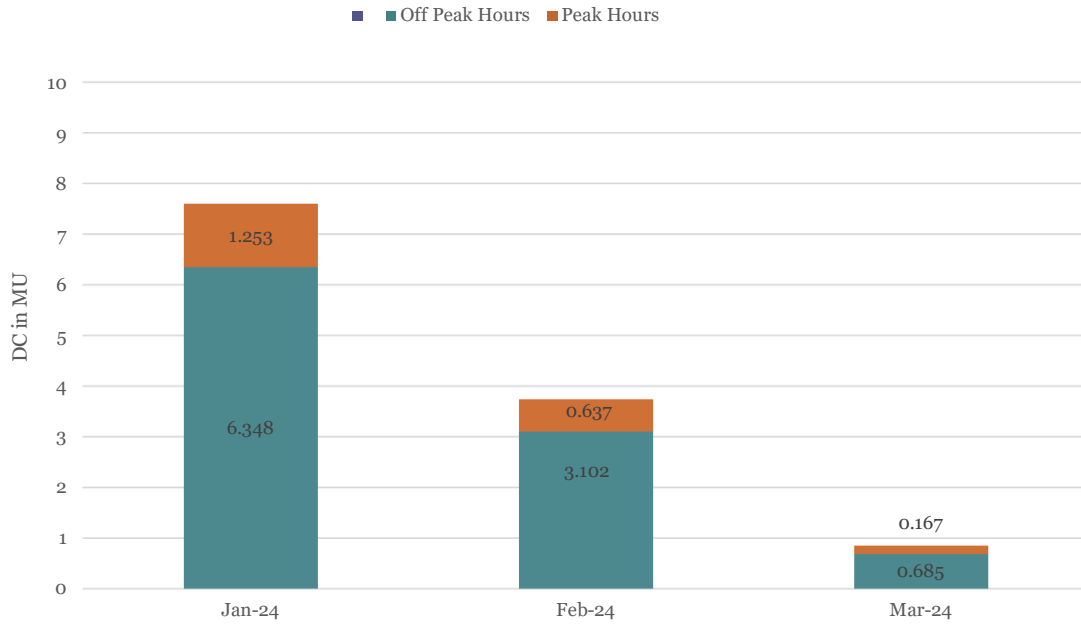


DECLARED CAPACITY OF SOUTHERN (CESC) POWER PLANT
FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24
IN PEAK & OFF PEAK HOURS

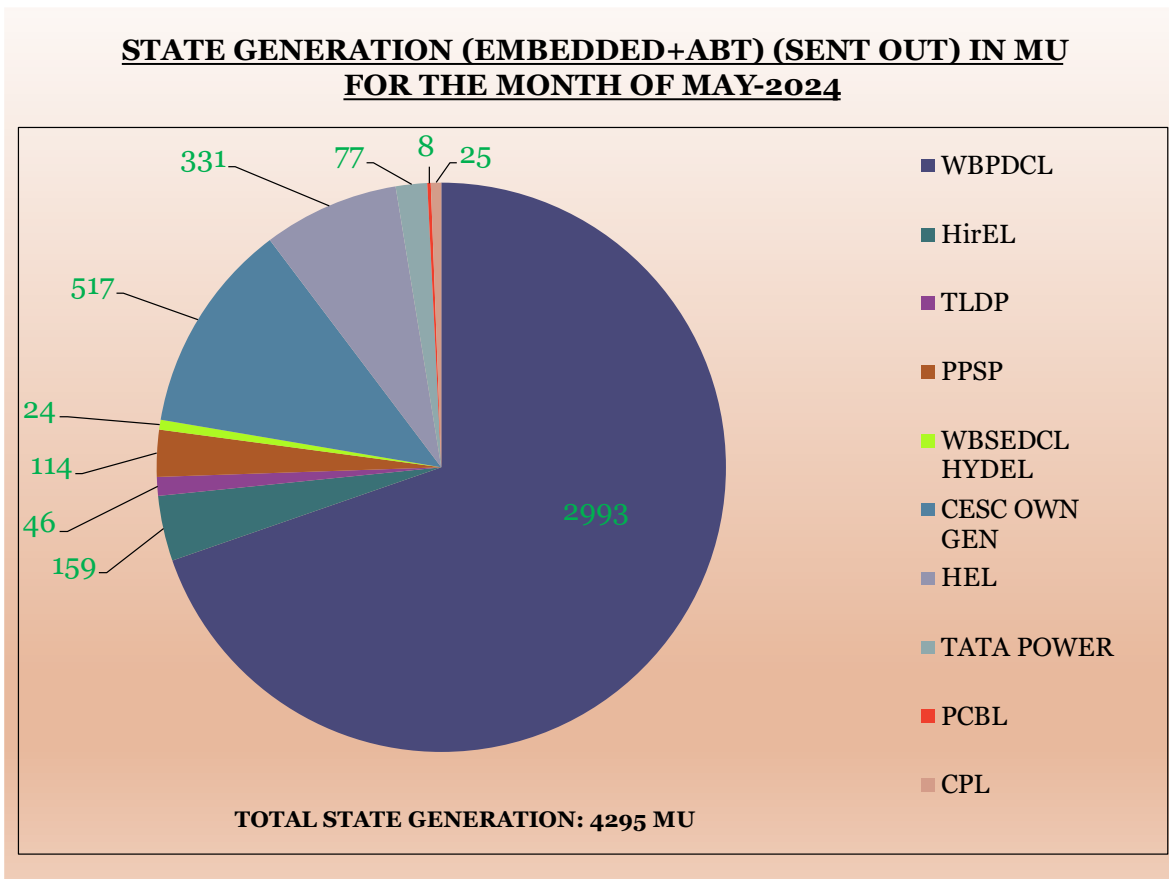
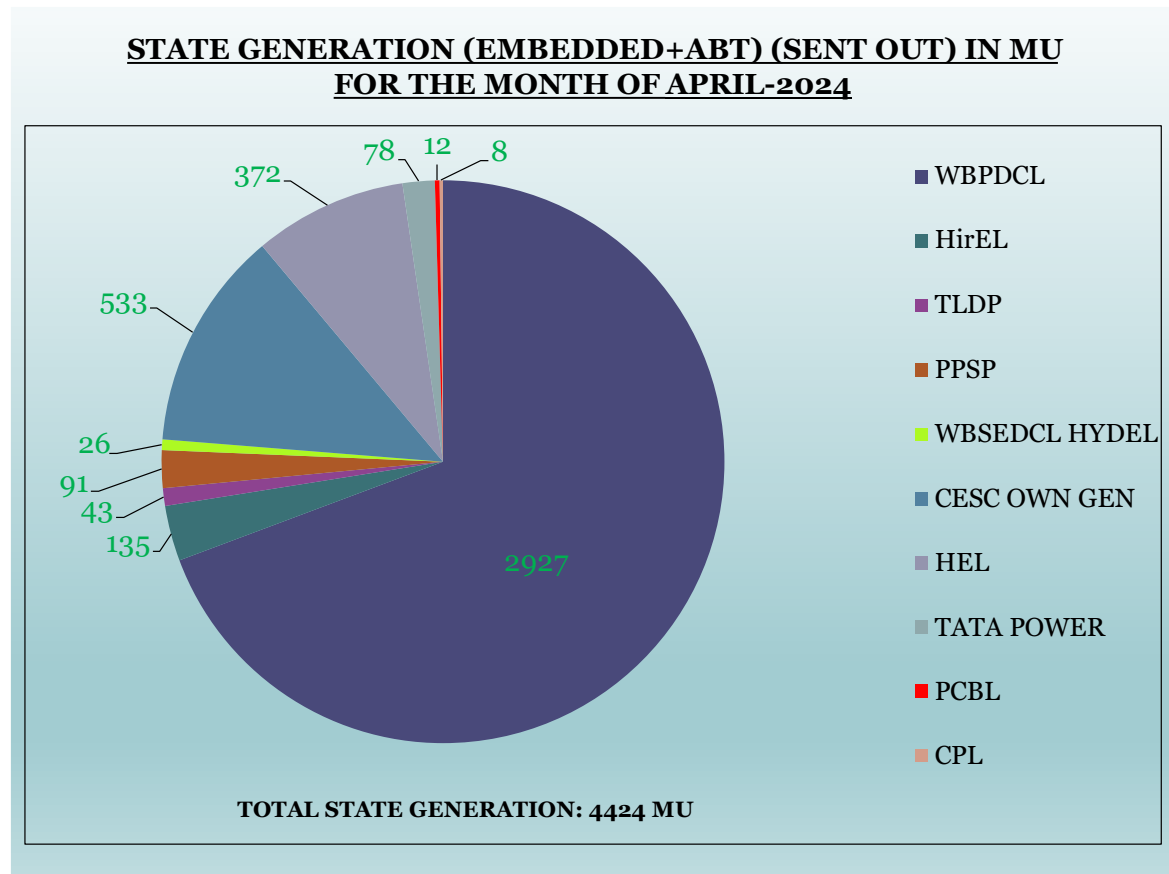


2.1.1 Declared capacity of DPSC power plant for the month of January-24, February-24 and March -24 in peak & off peak hours

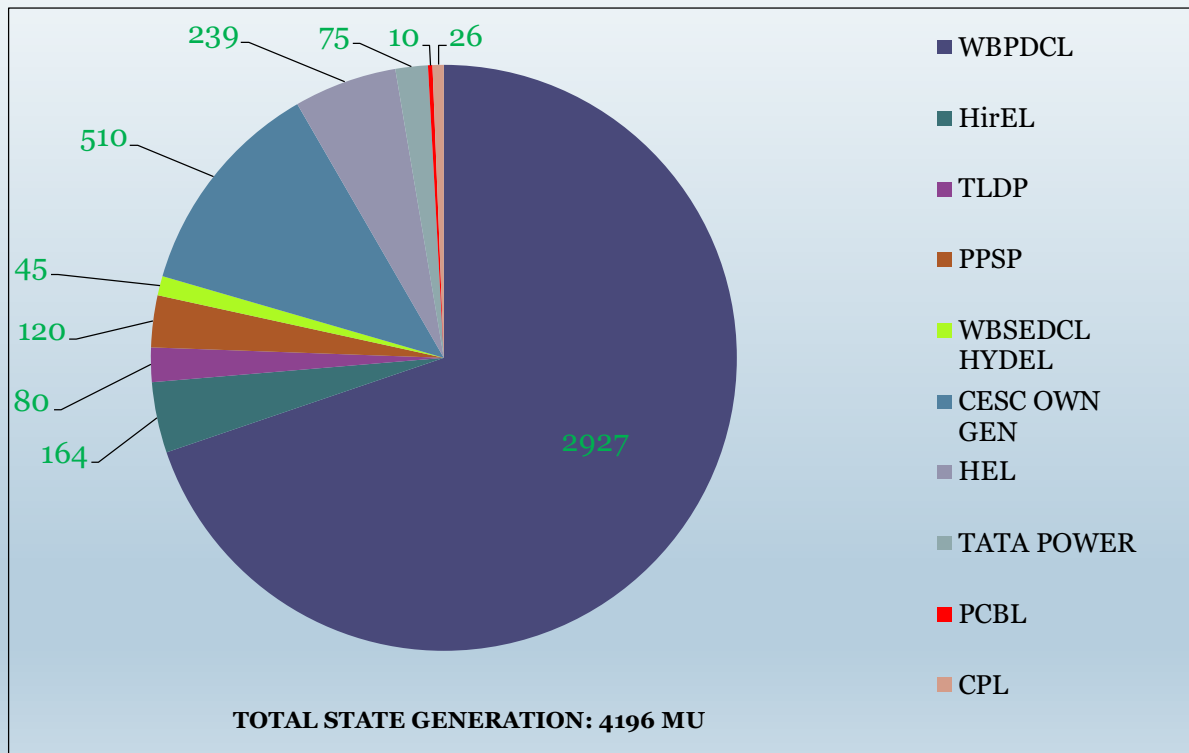
DECLARED CAPACITY OF DPSC POWER PLANT FOR THE MONTH OF JANUARY-24, FEBRUARY-24 and MARCH-24 IN PEAK & OFF PEAK HOURS



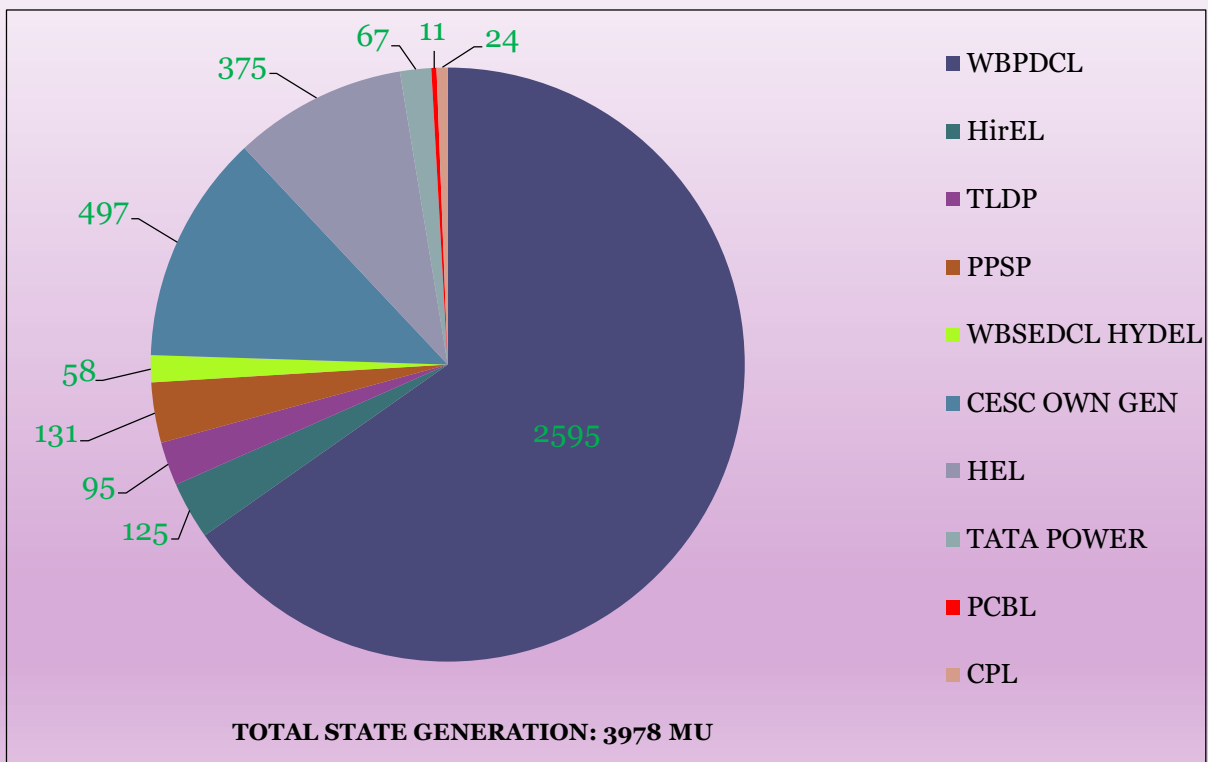
2.2: Actual generation status for the month of April-24, May-24, June-24 and July-24.



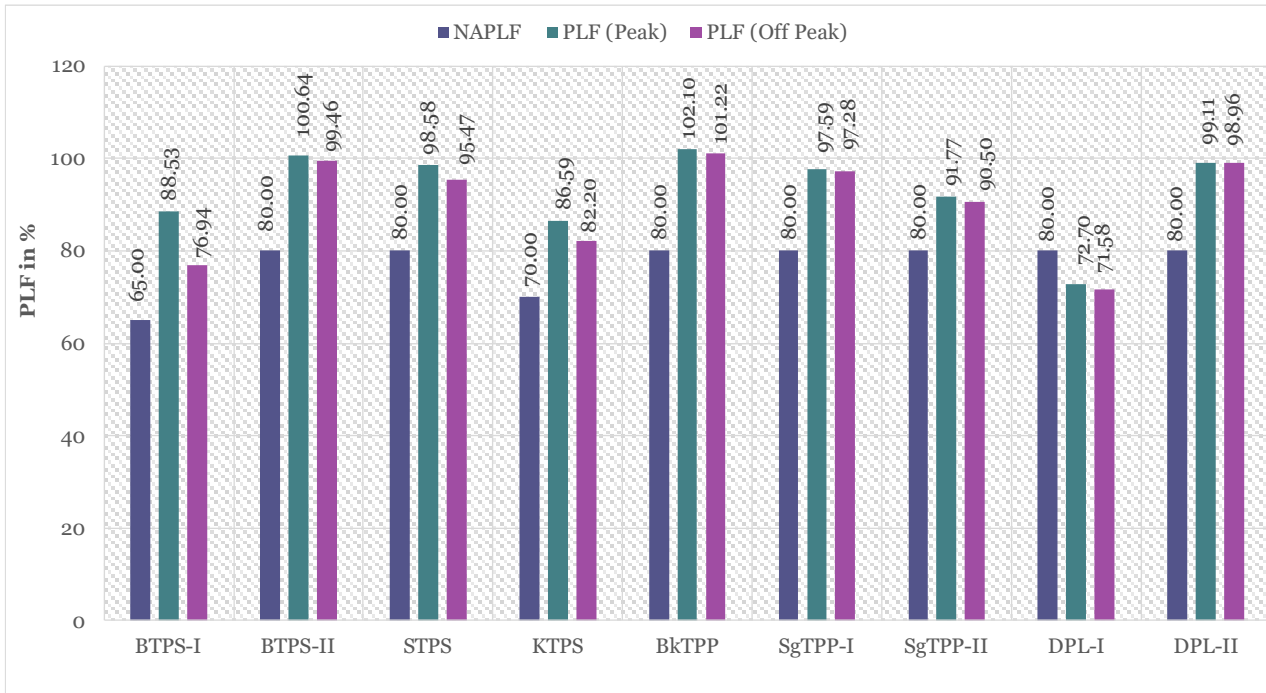
**STATE GENERATION (EMBEDDED+ABT) (SENT OUT) IN MU
FOR THE MONTH OF JUNE-24**



**STATE GENERATION (EMBEDDED+ABT) (SENT OUT) IN MU
FOR THE MONTH OF JULY-2024**

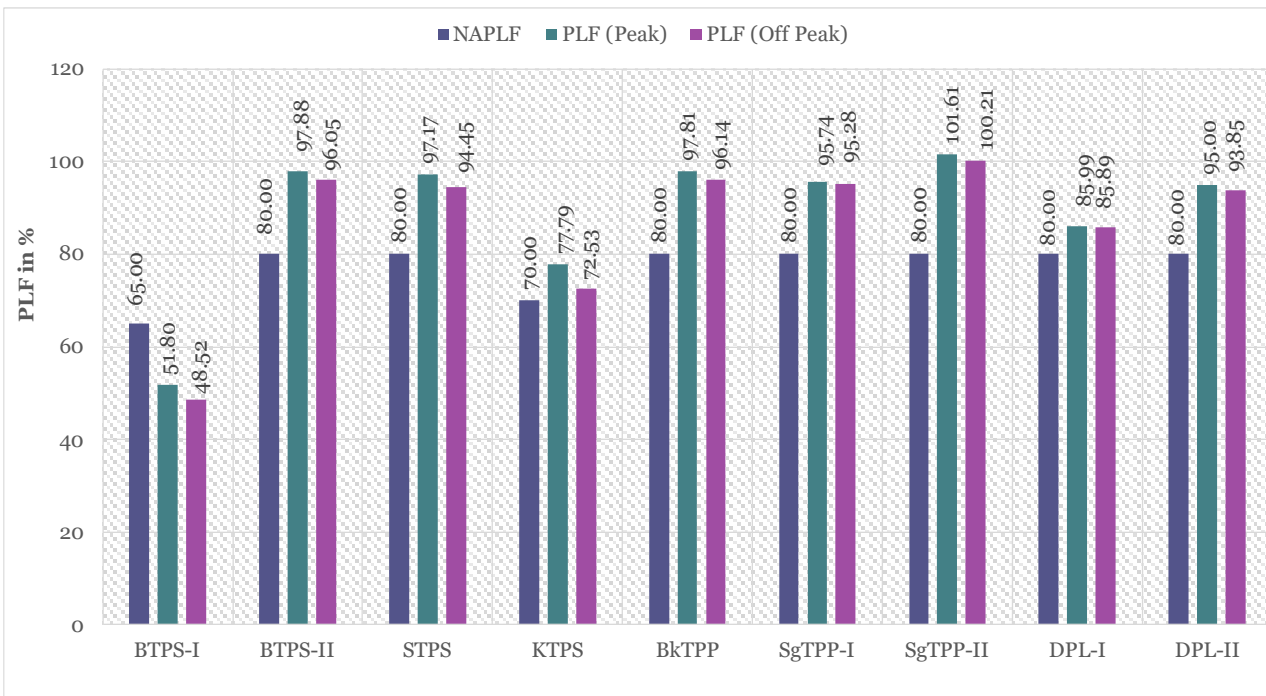


**ACHIEVED PLF OF WBDCL POWER PLANTS in COMAPRISON with NAPLF
FOR THE MONTH OF APRIL-24 IN PEAK & OFF PEAK HOURS**



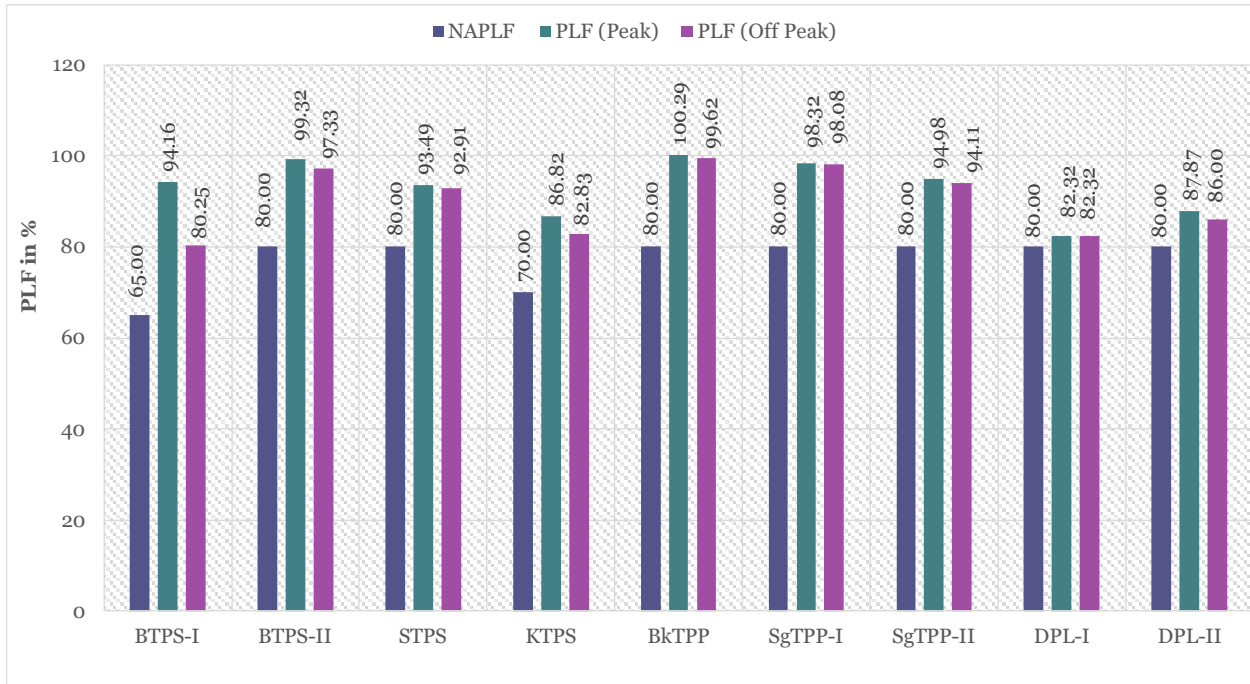
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month (in %)

**ACHIEVED PLF OF WBDCL POWER PLANTS in COMAPRISON with NAPLF
FOR THE MONTH OF MAY-24 IN PEAK & OFF PEAK HOURS**



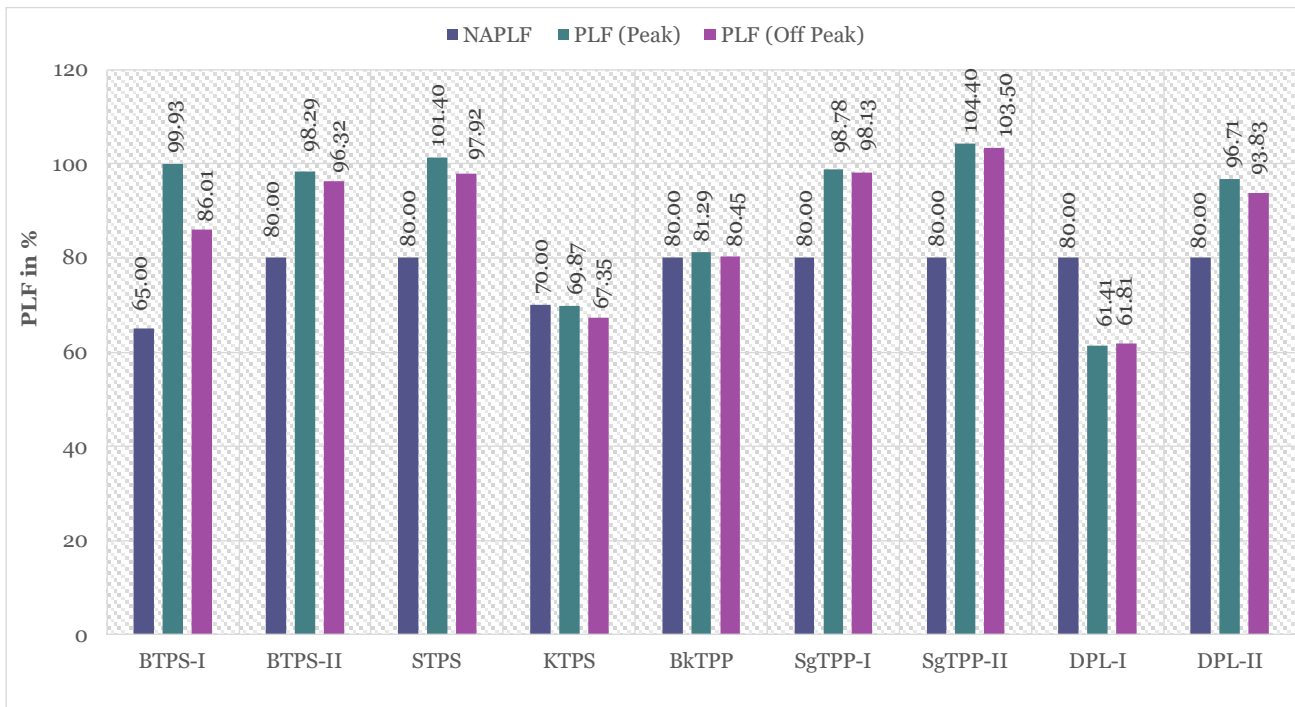
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month (in %)

ACHIEVED PLF OF WBPDC POWER PLANTS in COMAPRISON with NAPLF FOR THE MONTH OF JUNE-24 IN PEAK & OFF PEAK HOURS



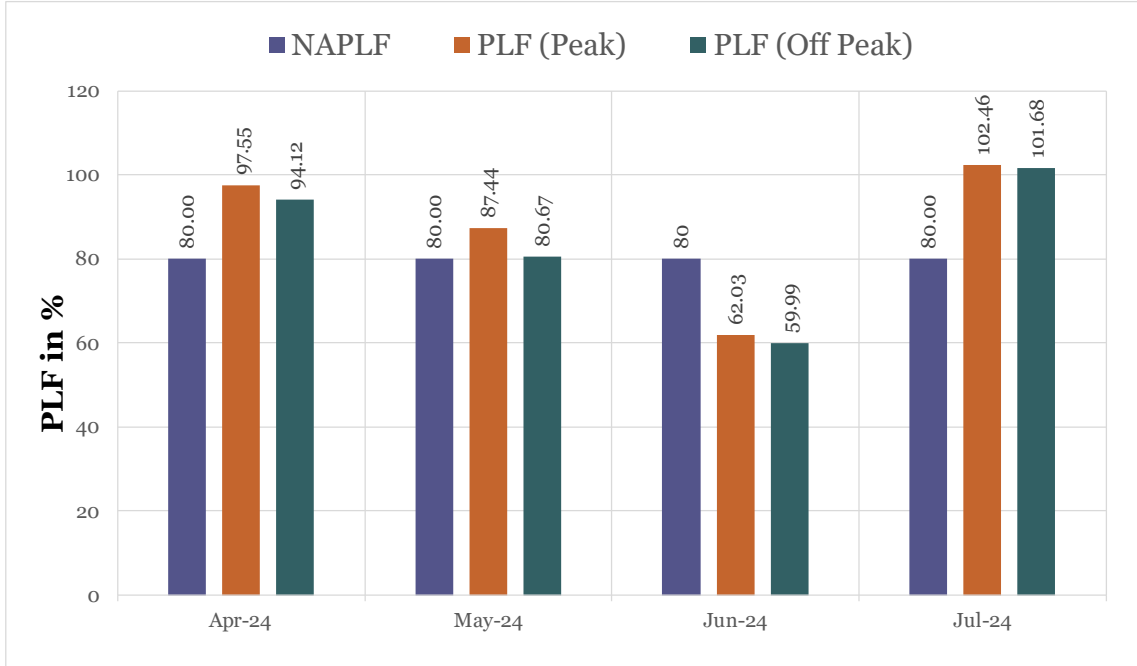
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month (in %)

ACHIEVED PLF OF WBPDC POWER PLANTS in COMAPRISON with NAPLF FOR THE MONTH OF JULY-24 IN PEAK & OFF PEAK HOURS



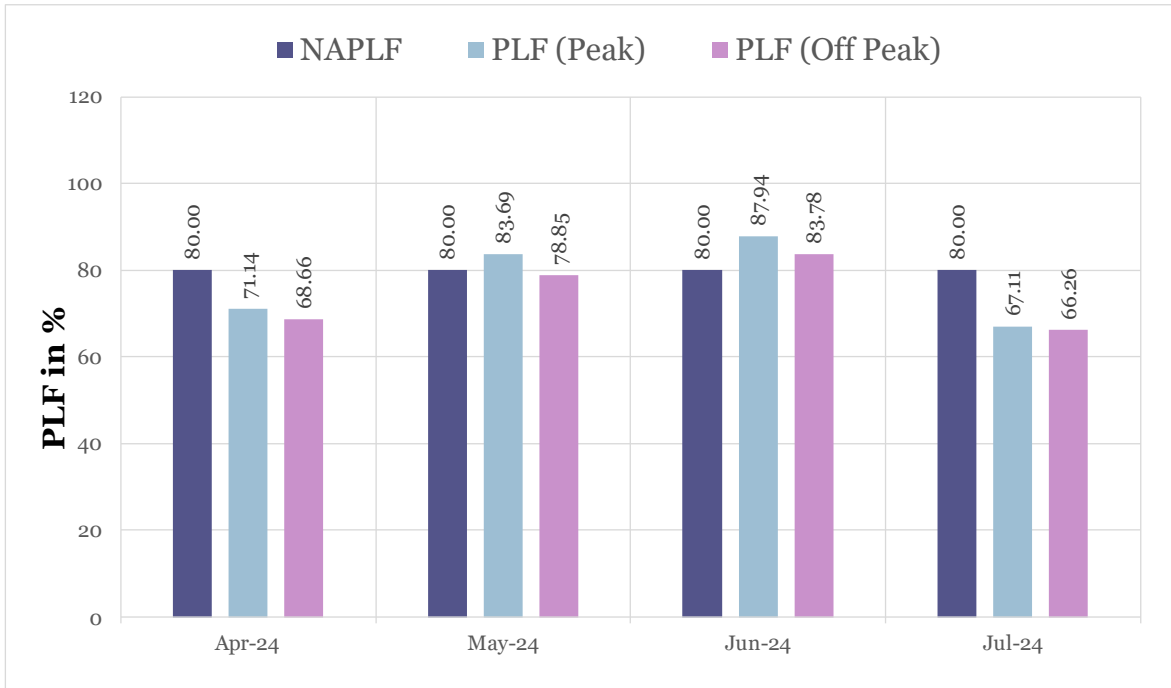
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month (in %)

ACHIEVED PLF OF HEL POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS



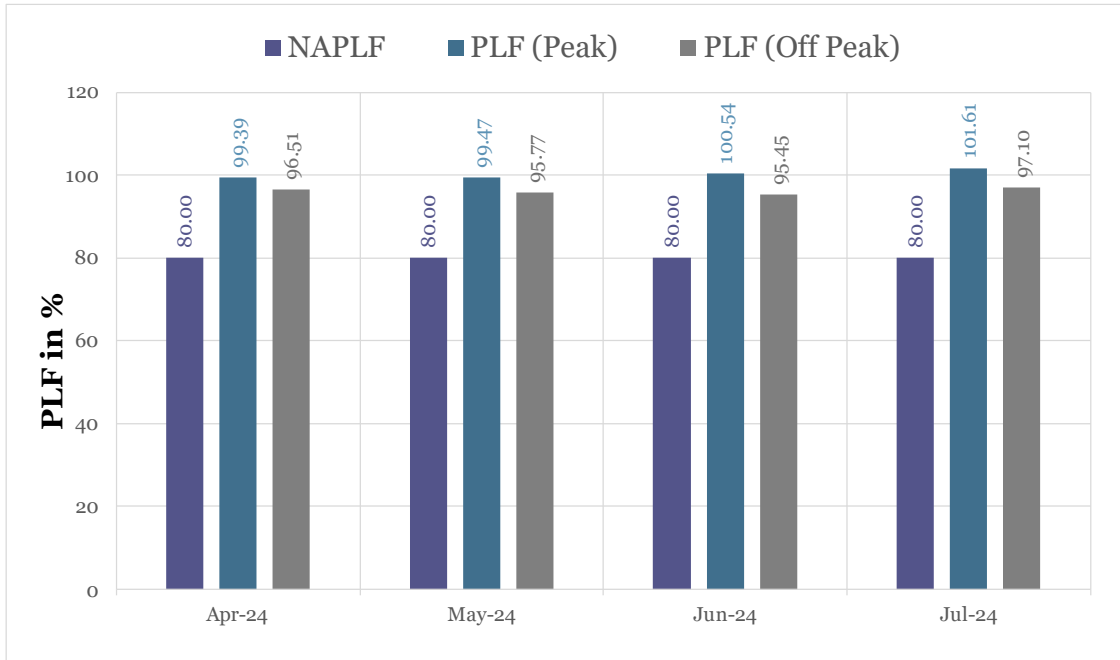
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month(in %)

ACHIEVED PLF OF HirEL POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS



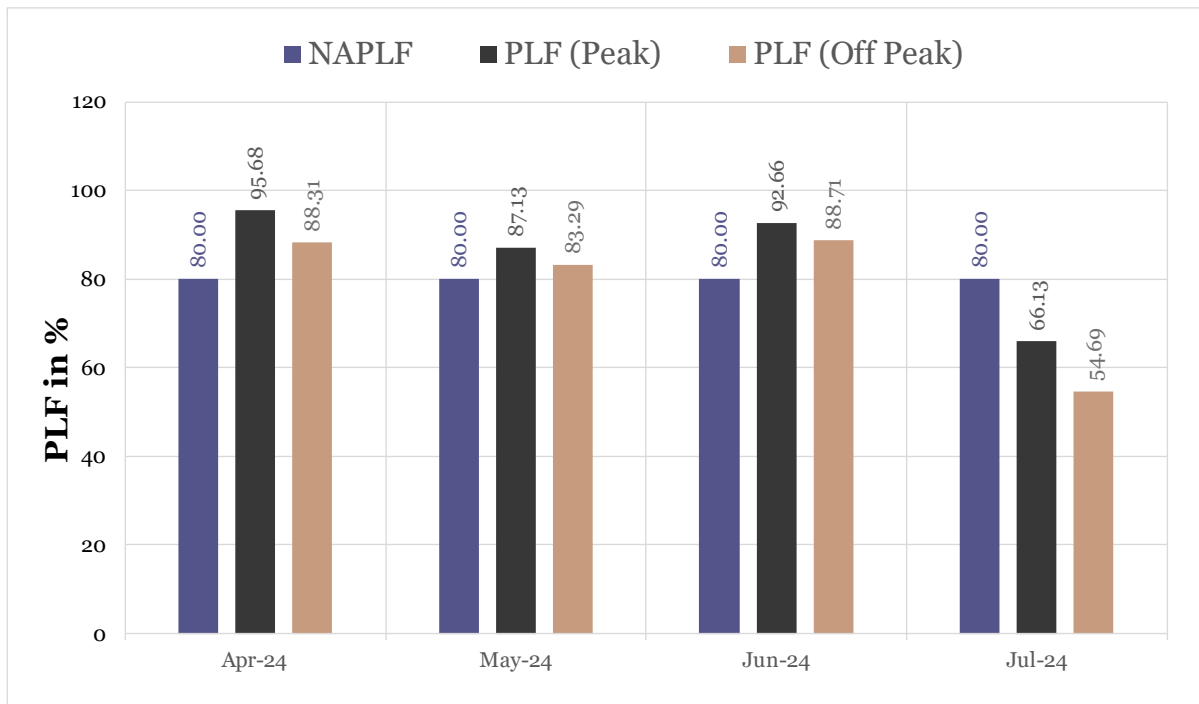
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month(in %)

ACHIEVED PLF OF BUDGE -BUDGE POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS



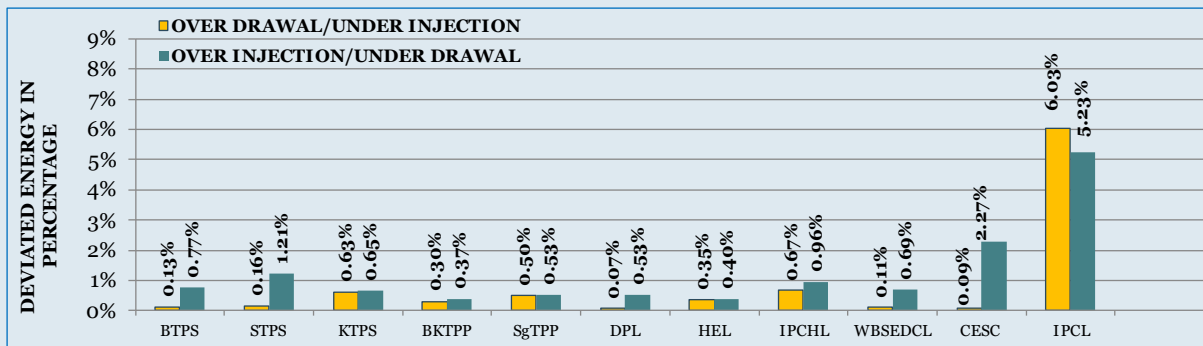
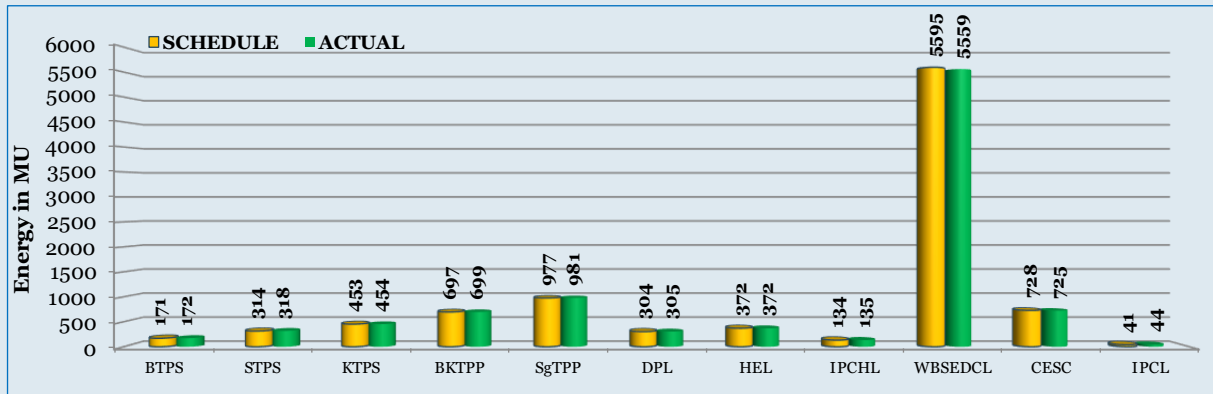
NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month(in %)

ACHIEVED PLF OF SOUTHERN POWER PLANT FOR THE MONTH OF APRIL, MAY, JUNE AND JULY -24 IN PEAK & OFF PEAK HOURS

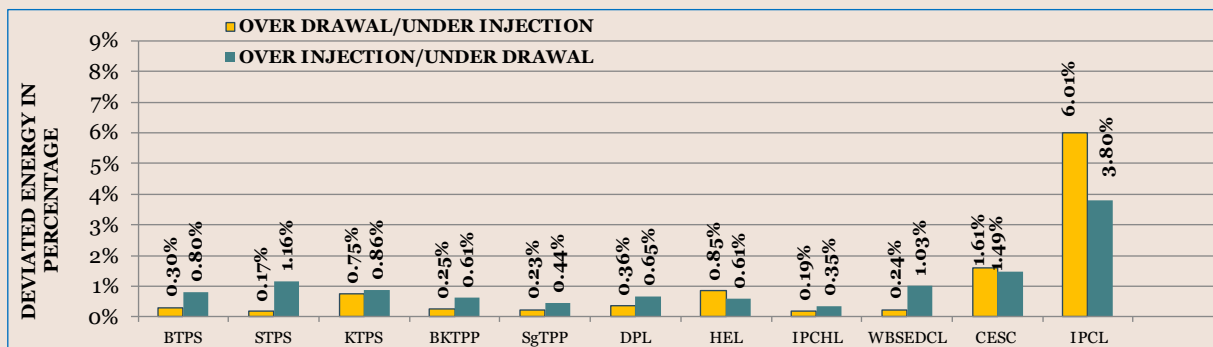
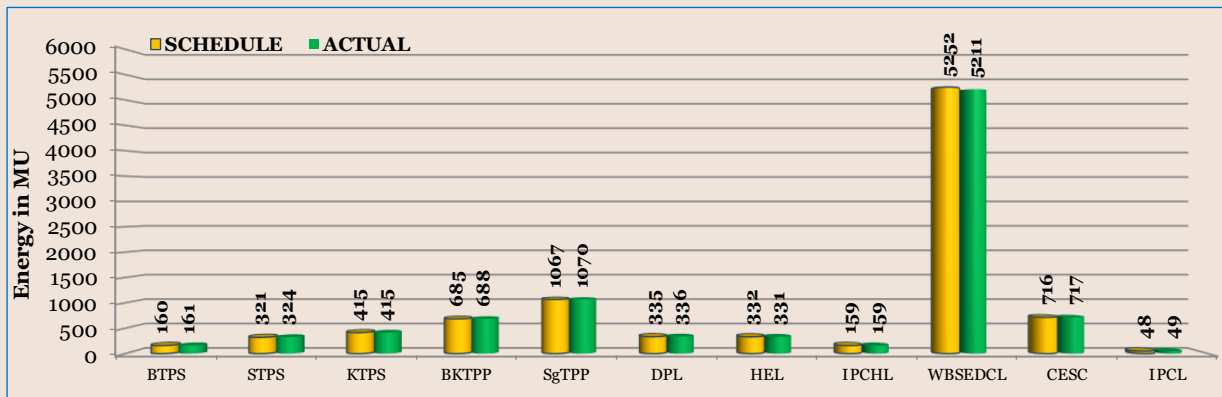


NAPLF : Normative Annual Plant Load Factor (in %)
PLF : Achieved Plant Load Factor during the Month(in %)

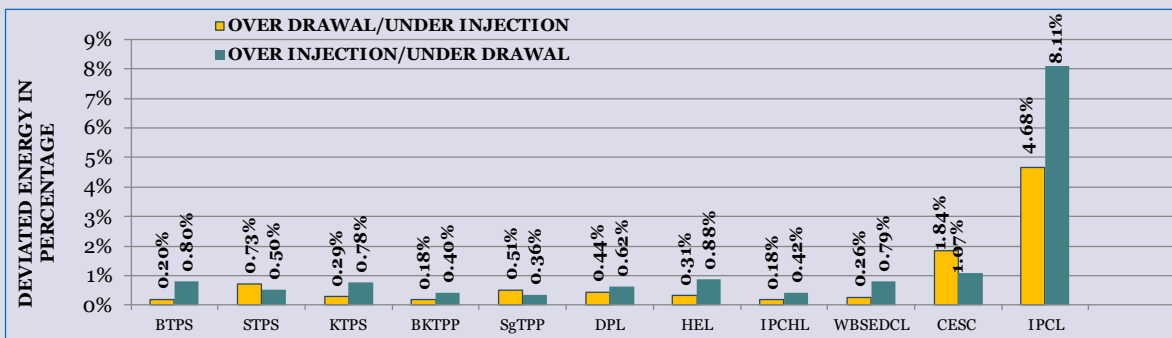
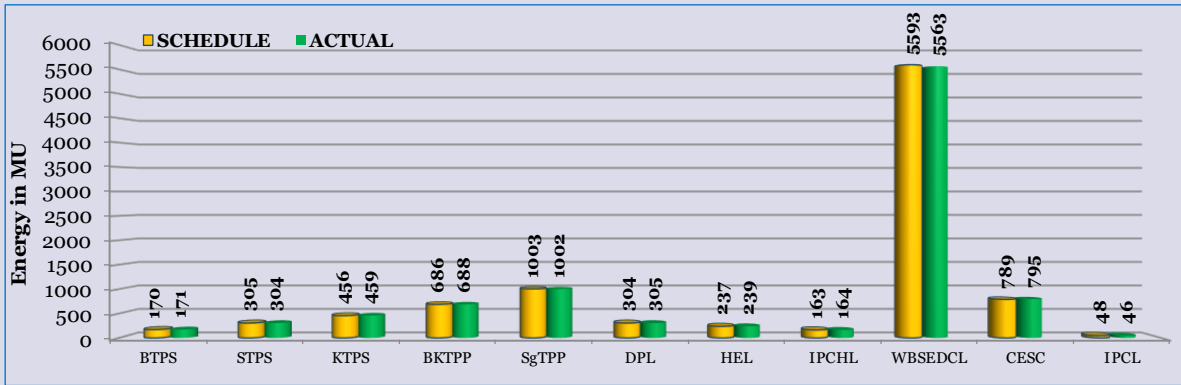
SCHEDULE, ACTUAL AND DEVIATED ENERGY in PERCENTAGE for APRIL-2024



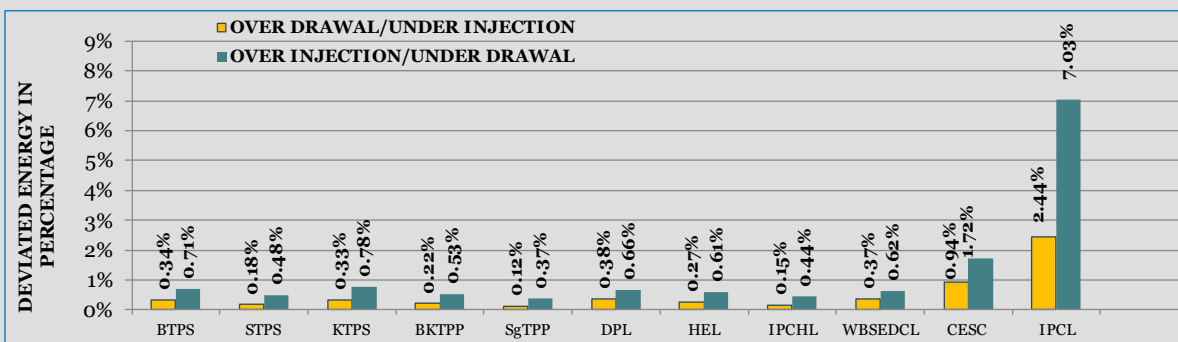
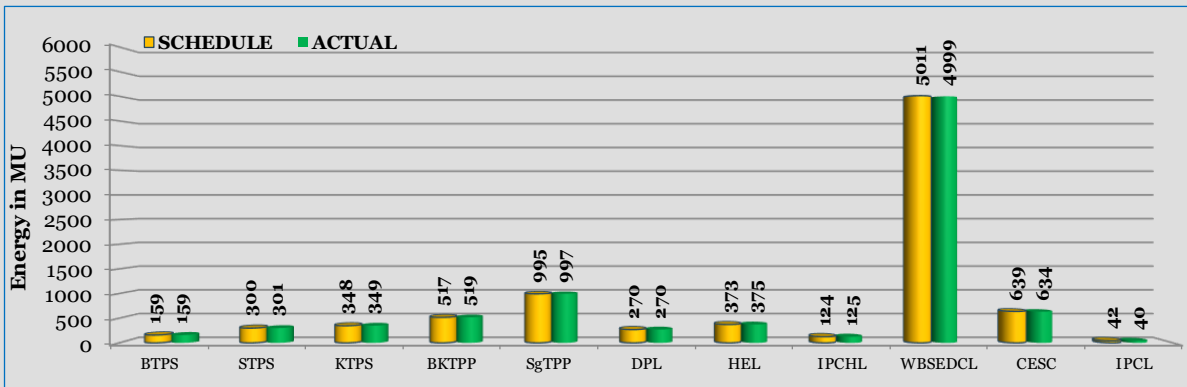
SCHEDULE, ACTUAL AND DEVIATED ENERGY in PERCENTAGE for MAY-2024



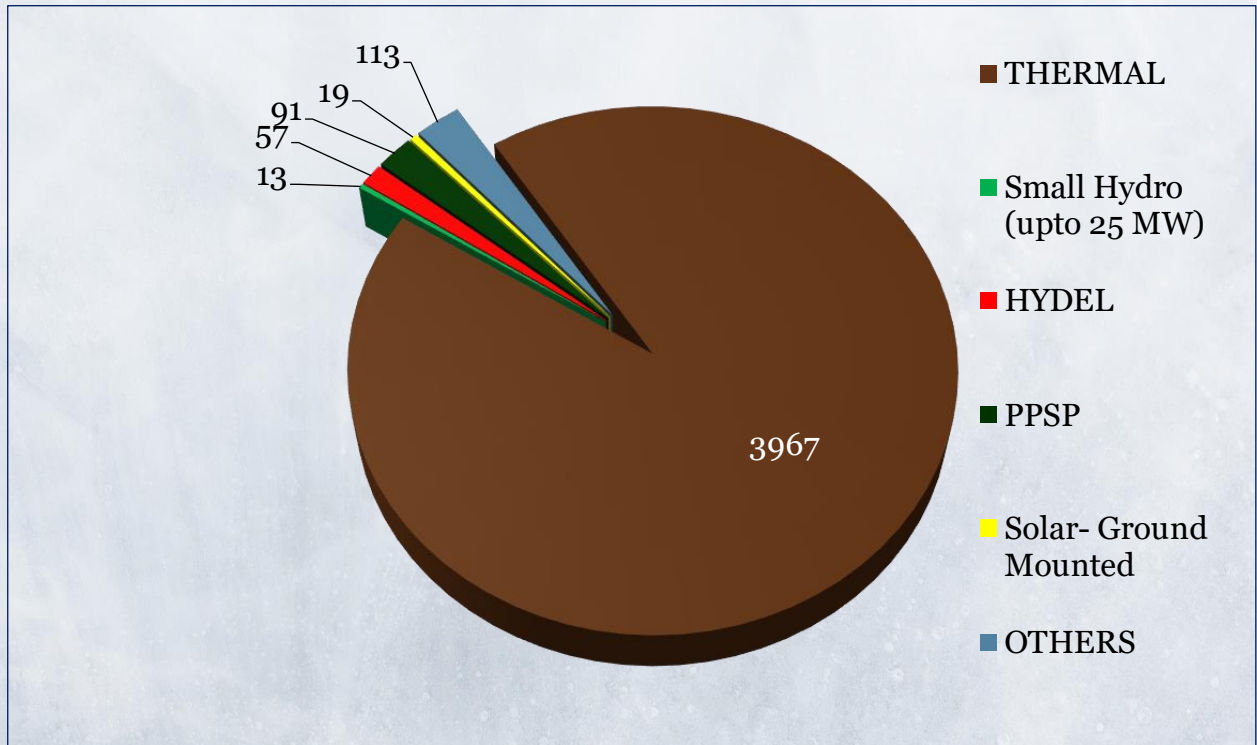
SCHEDULE, ACTUAL AND DEVIATED ENERGY in PERCENTAGE for JUNE-2024



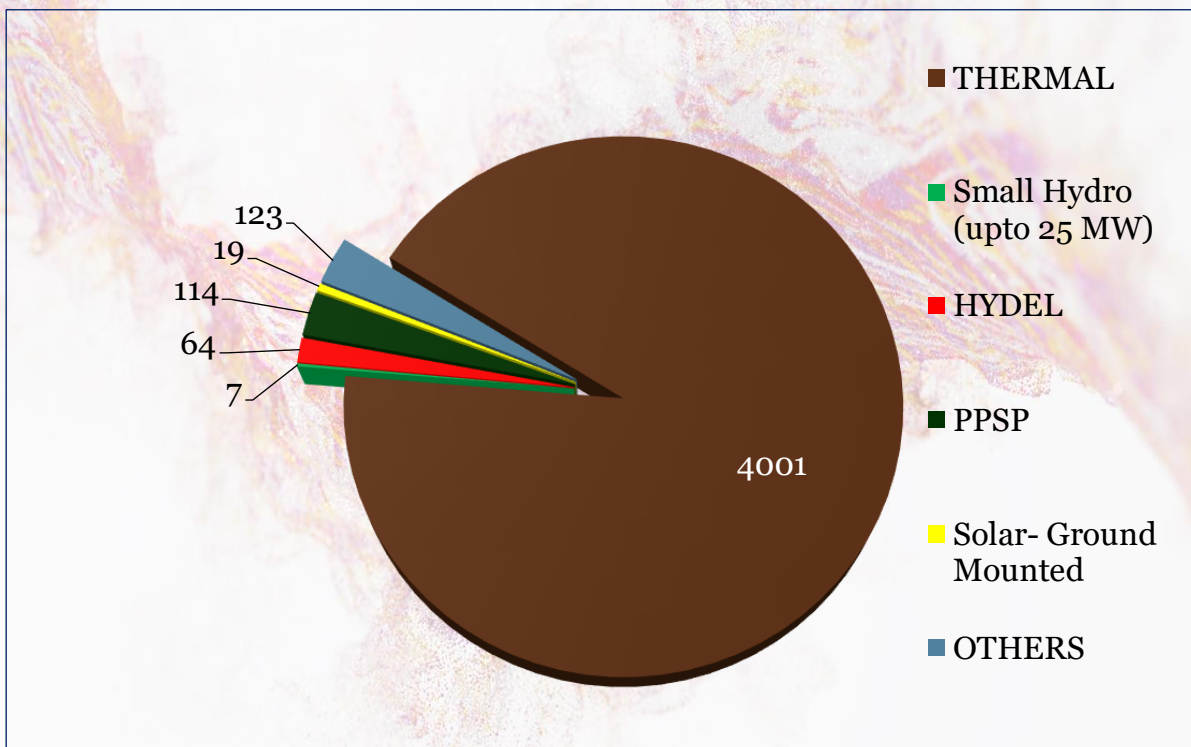
SCHEDULE, ACTUAL AND DEVIATED ENERGY in PERCENTAGE for JULY-2024



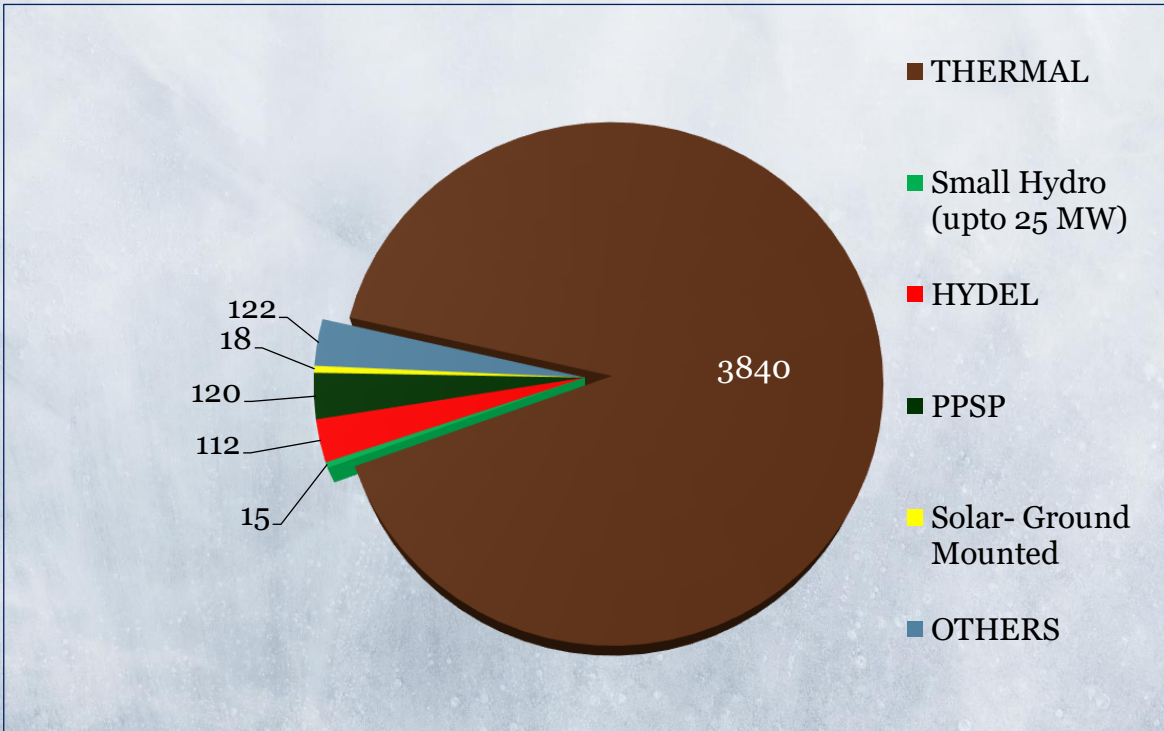
**STATE GENERATION (SENT OUT) IN MU
FOR THE MONTH OF APRIL-24.**



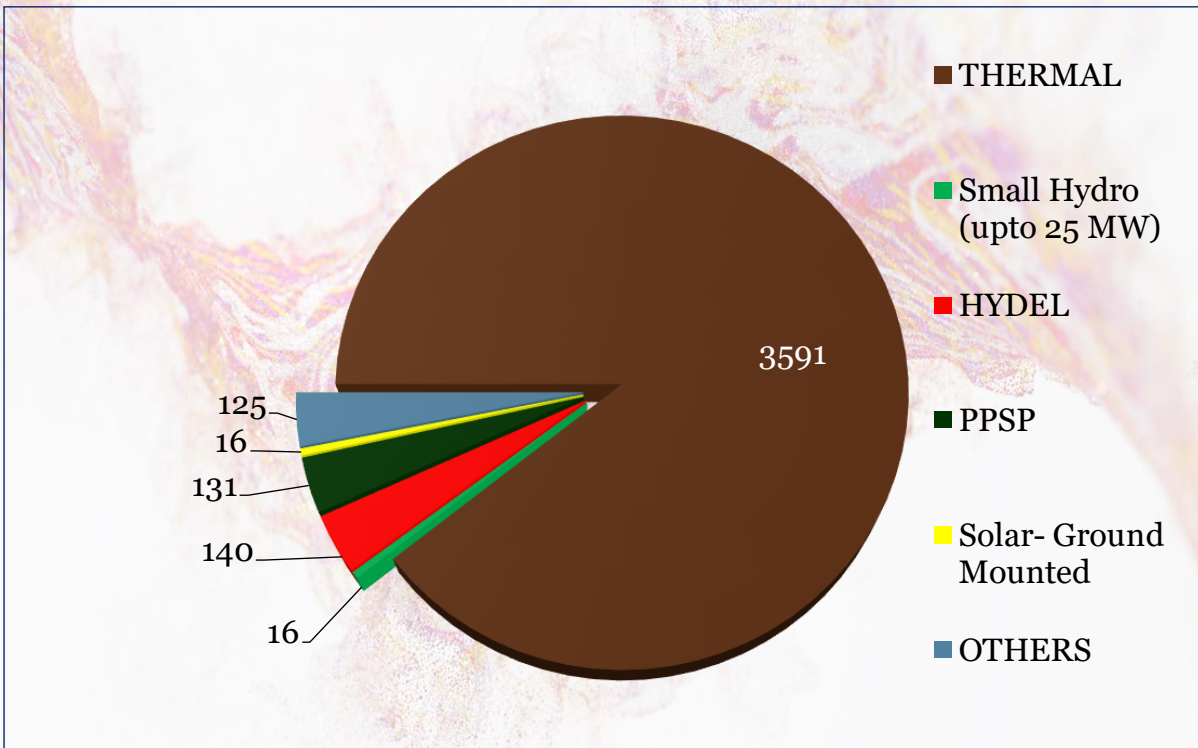
**STATE GENERATION (SENT OUT) IN MU
FOR THE MONTH OF MAY-24.**



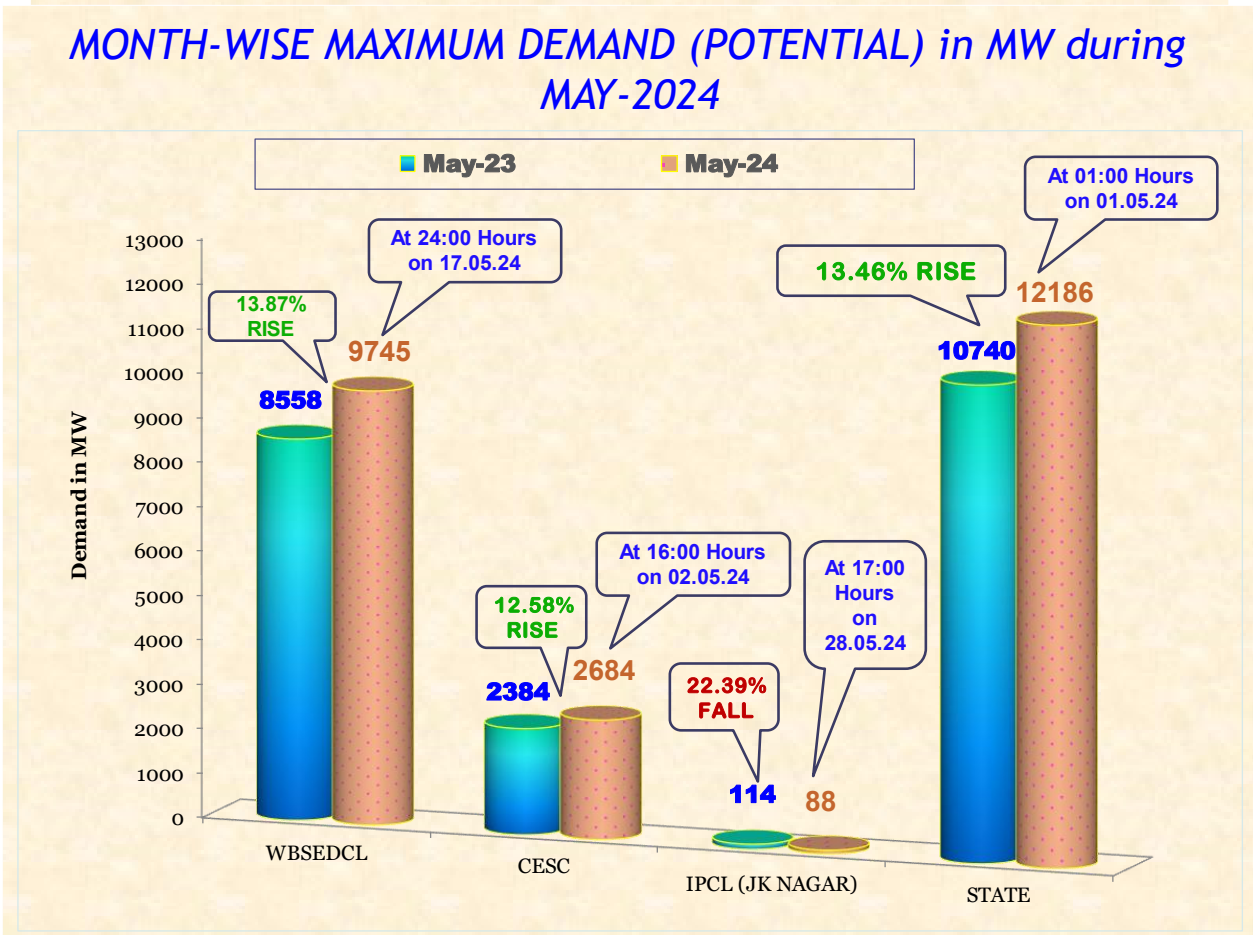
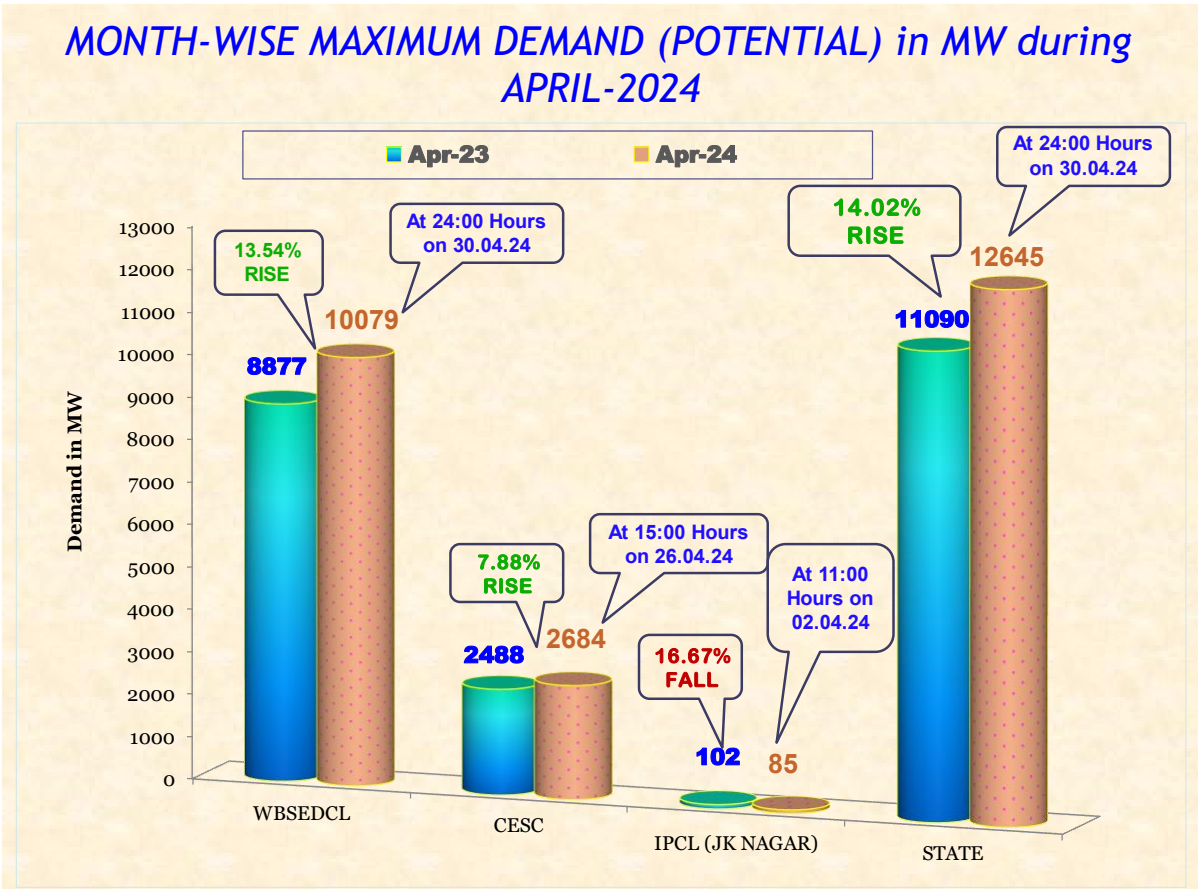
**STATE GENERATION (SENT OUT) IN MU
FOR THE MONTH OF JUNE-24.**



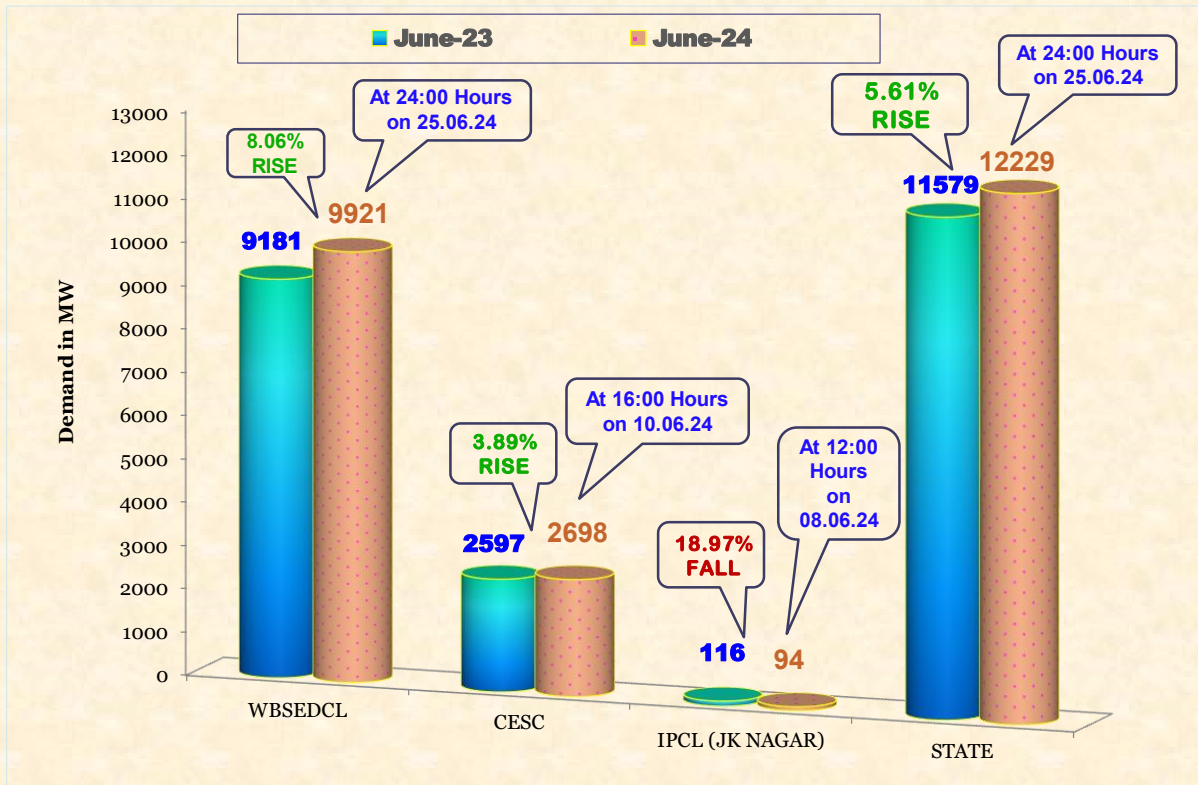
**STATE GENERATION (SENT OUT) IN MU
FOR THE MONTH JULY-24.**



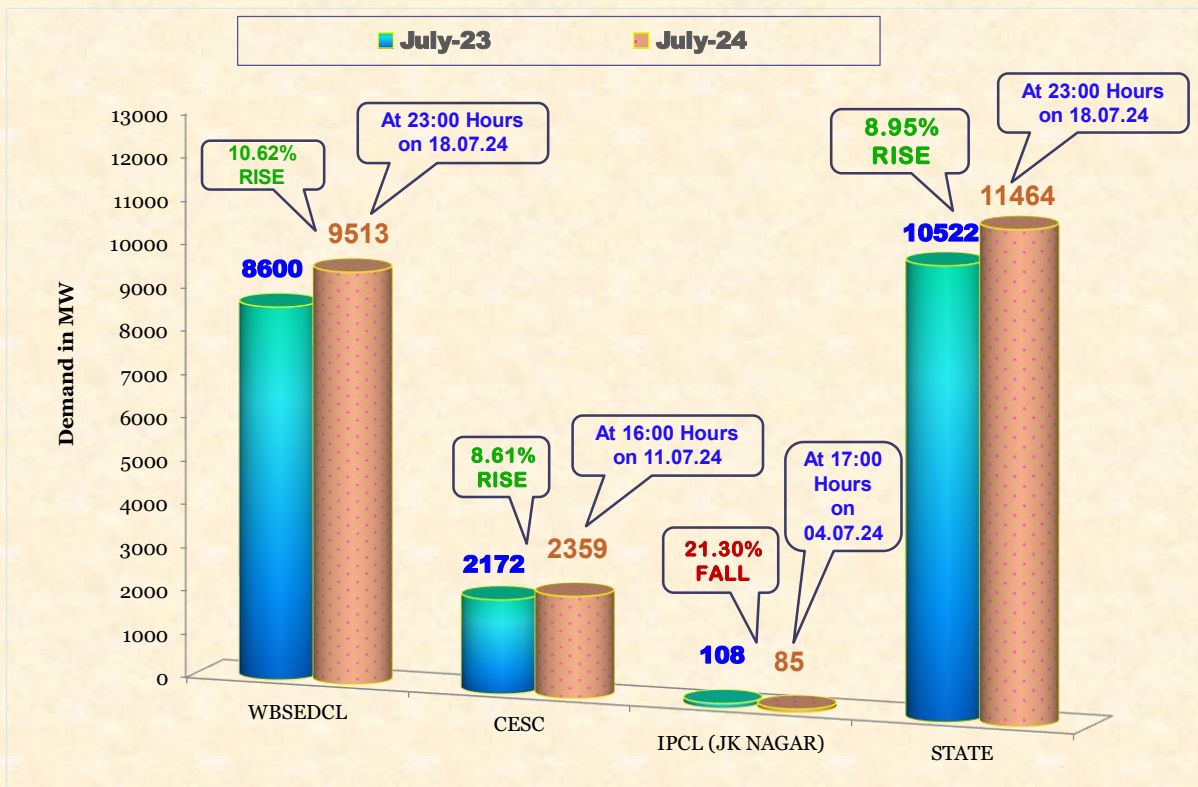
2.3 Demand Scenario for the month of April, May, June and July-24



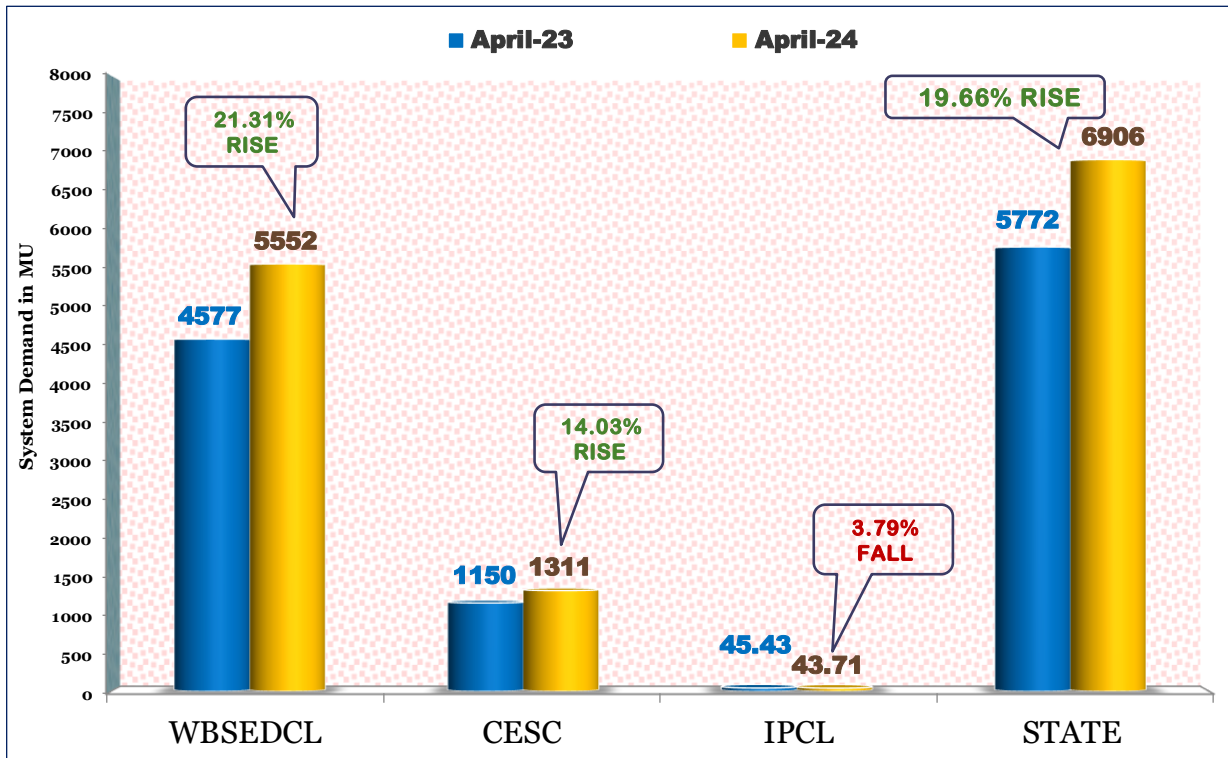
MONTH-WISE MAXIMUM DEMAND (POTENTIAL) in MW during JUNE-2024



MONTH-WISE MAXIMUM DEMAND (POTENTIAL) in MW during JULY-2024

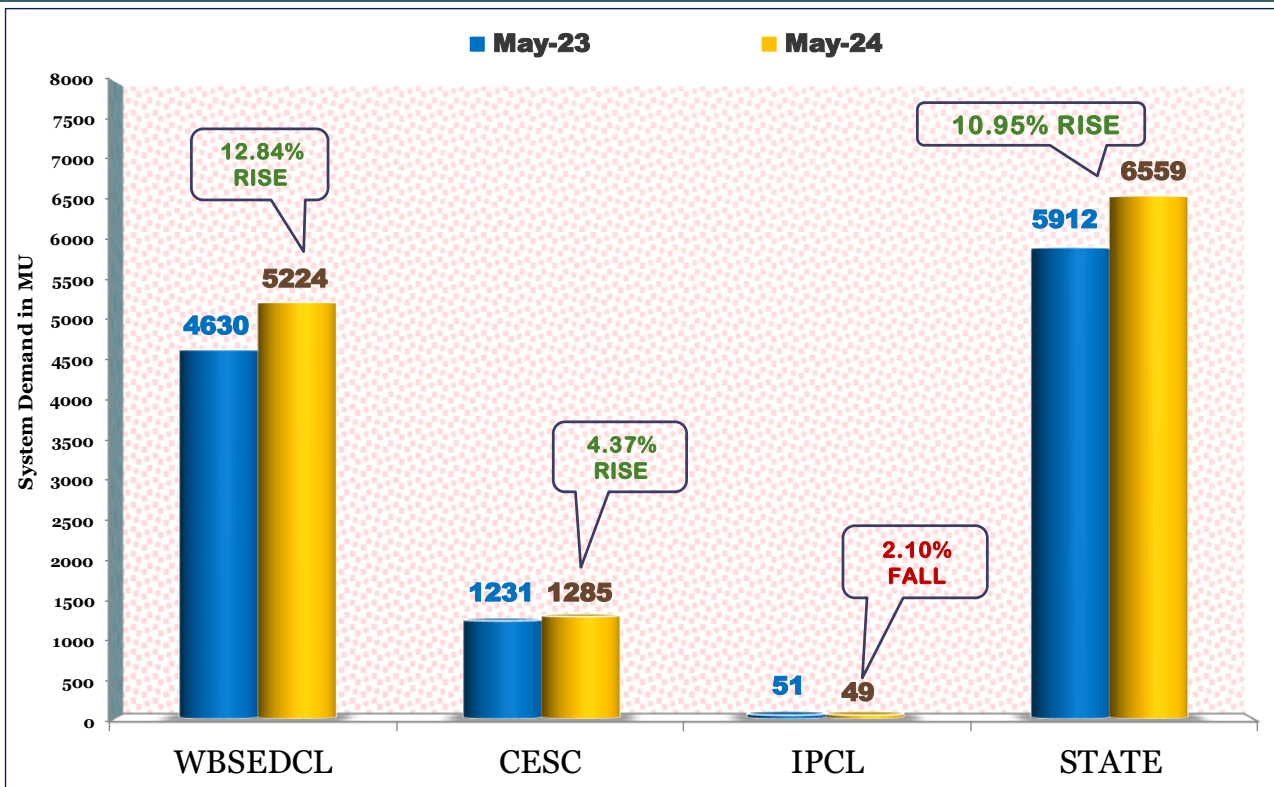


SYSTEM DEMAND POTENTIAL (in MU) IN APRIL -2024



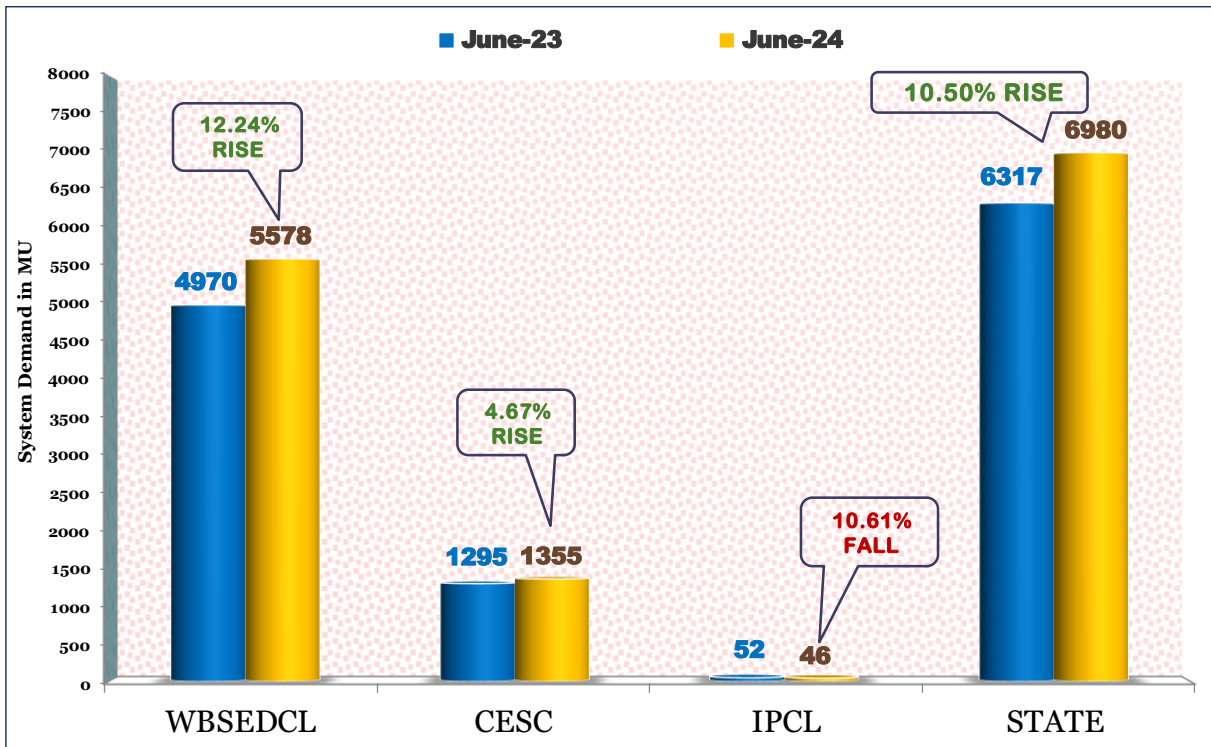
** STATE DEMAND EXCLUDING DVC SERVED AREA

SYSTEM DEMAND POTENTIAL (in MU) IN MAY -2024



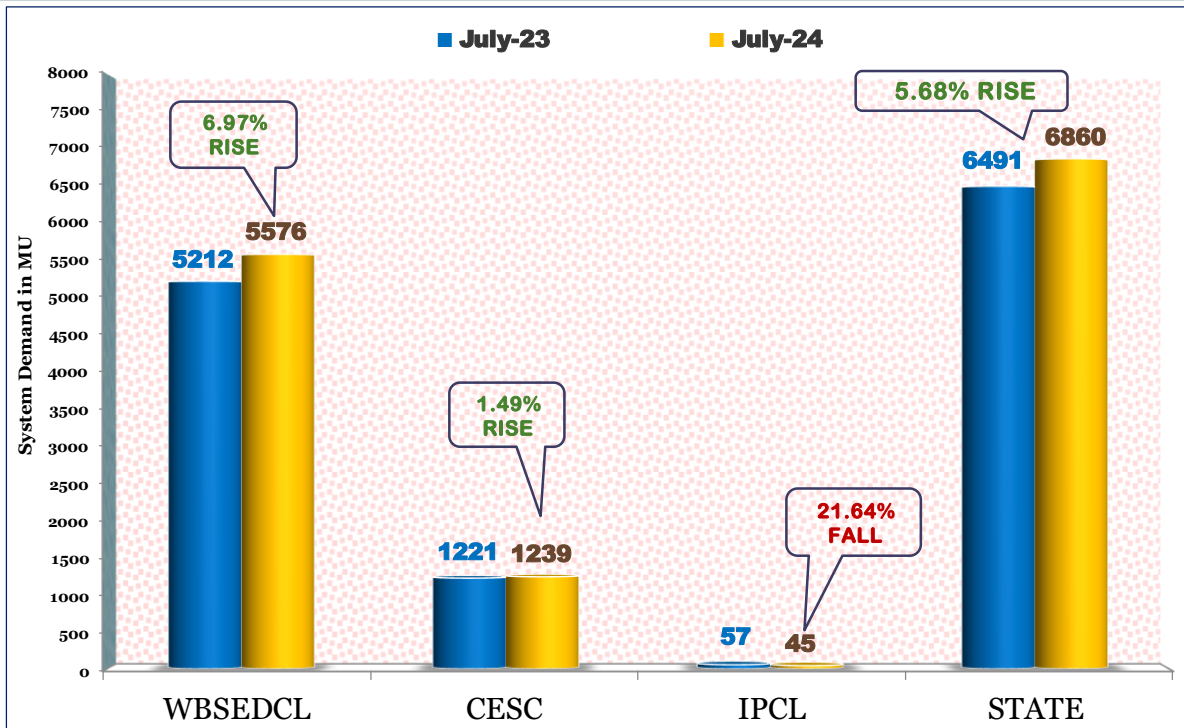
** STATE DEMAND EXCLUDING DVC SERVED AREA

SYSTEM DEMAND POTENTIAL (in MU) IN JUNE -2024



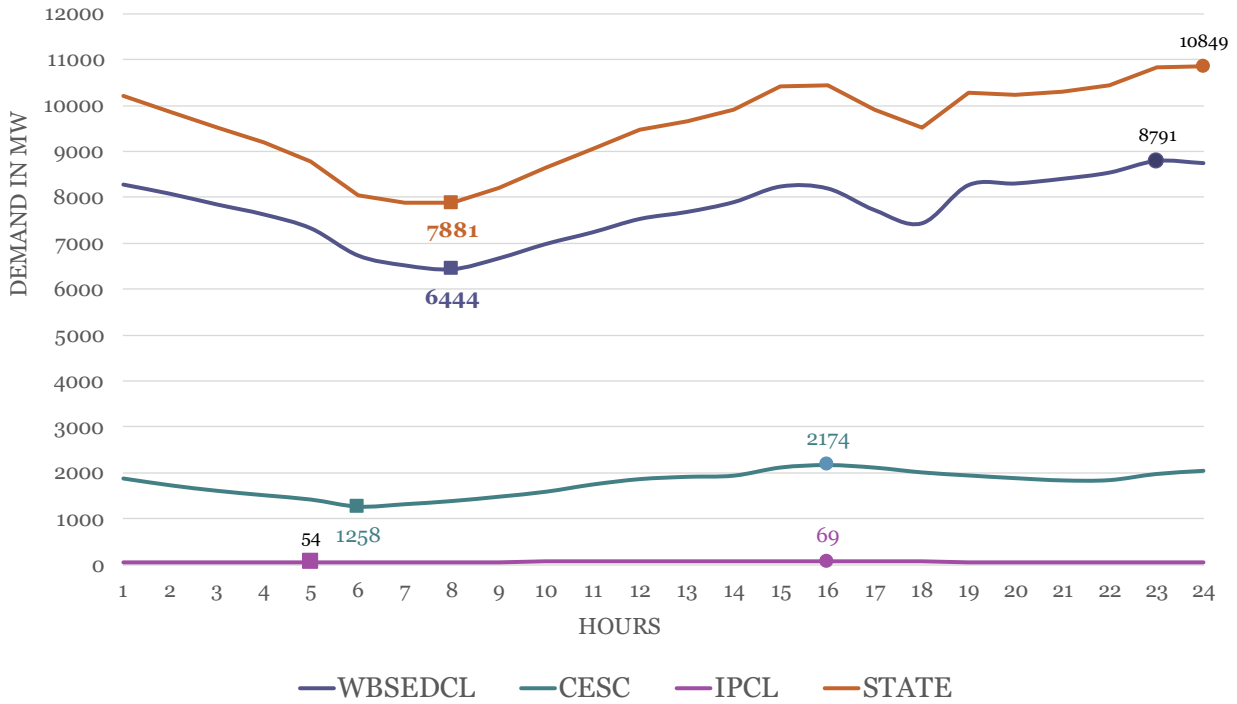
** STATE DEMAND EXCLUDING DVC SERVED AREA

SYSTEM DEMAND POTENTIAL (in MU) IN JULY2024

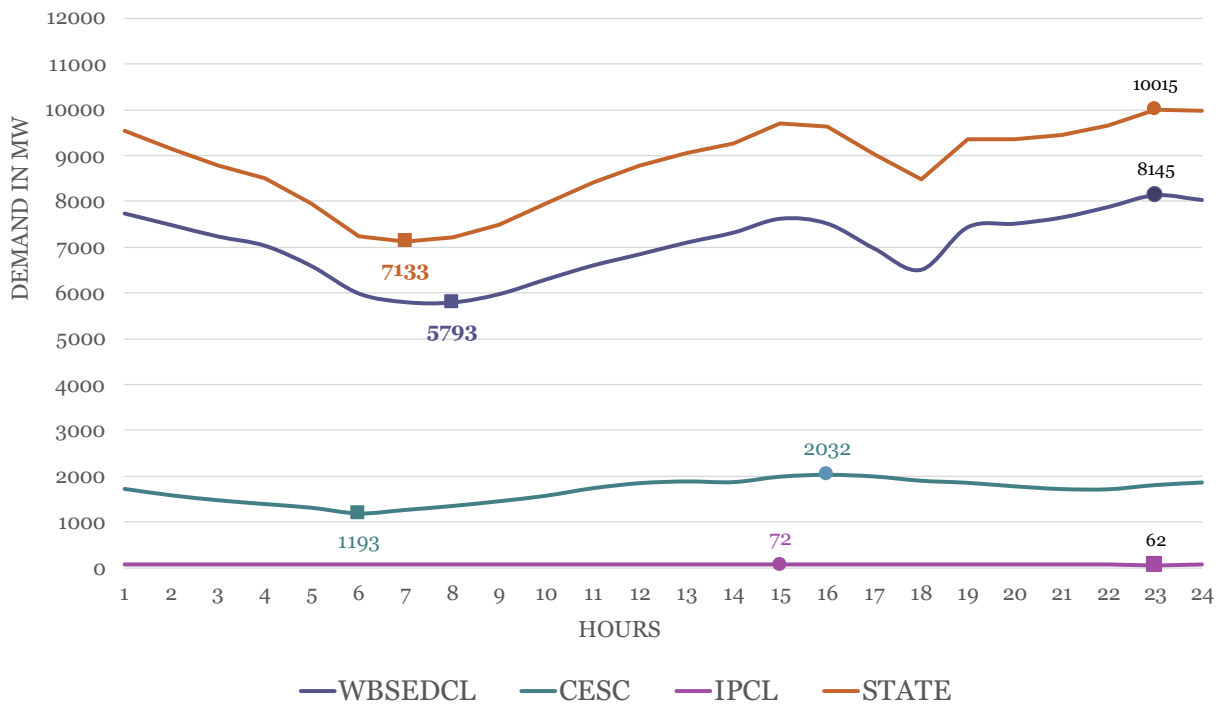


** STATE DEMAND EXCLUDING DVC SERVED AREA

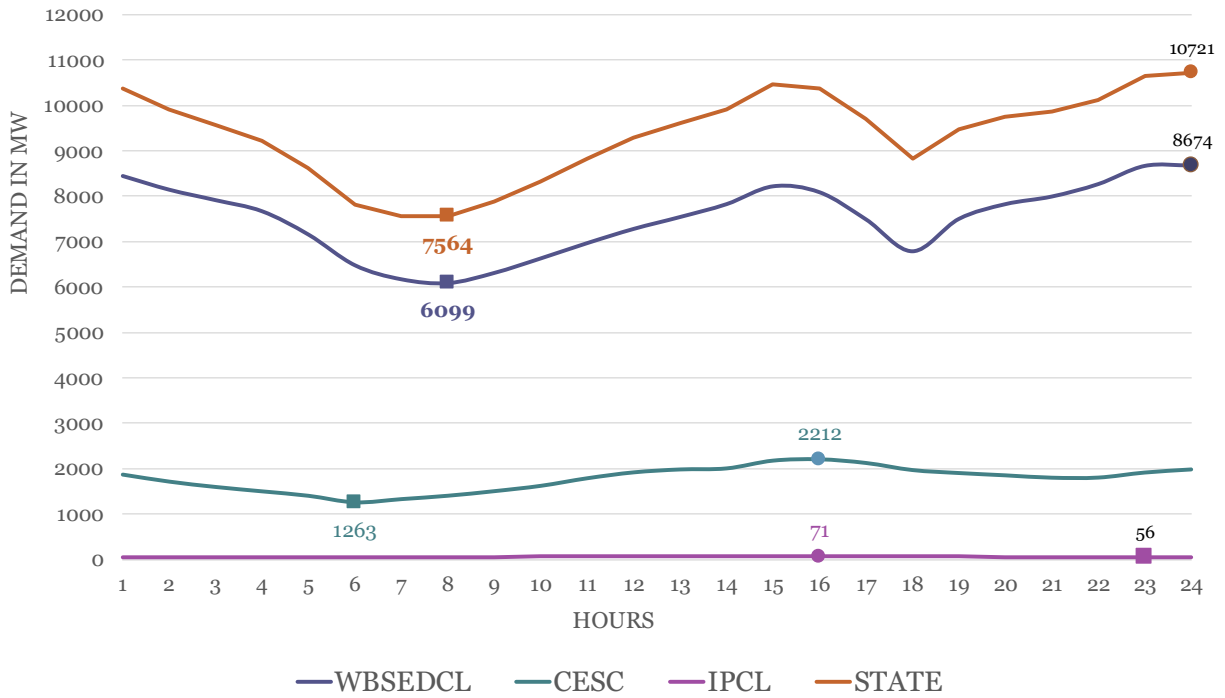
**HOURLY LOAD PATTERN(Avg.) OF FOR THE MONTH OF
April-2024 (Weekdays).**



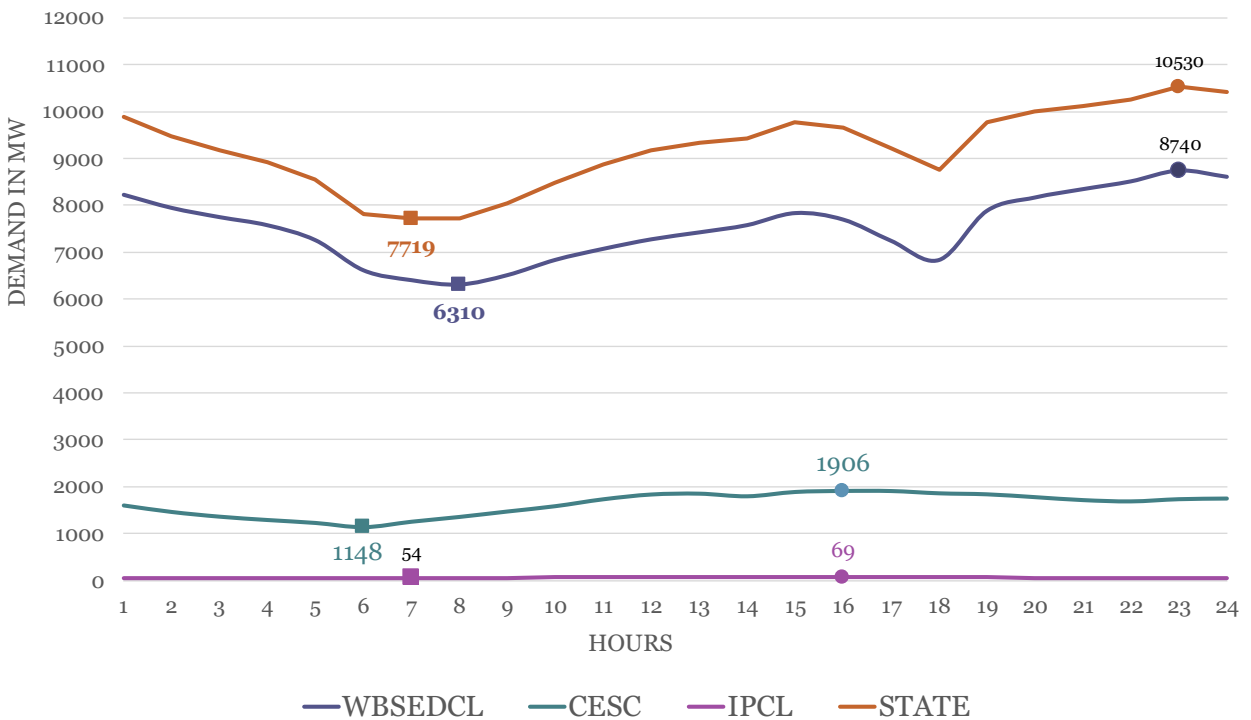
**HOURLY LOAD PATTERN(Avg.) OF FOR THE MONTH OF
May-2024 (Weekdays).**



HOURLY LOAD PATTERN(Avg.) OF FOR THE MONTH OF **June-2024** (Weekdays).



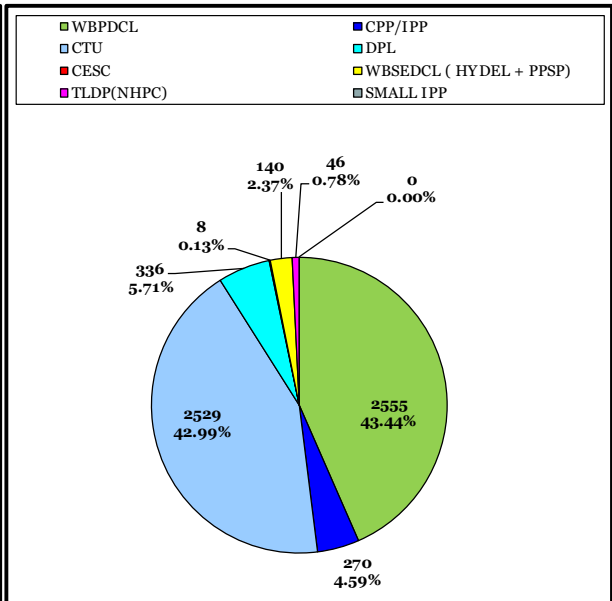
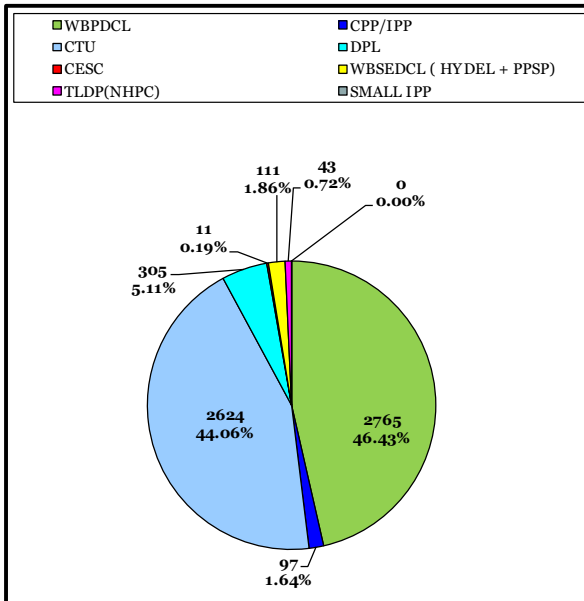
HOURLY LOAD PATTERN(Avg.) OF FOR THE MONTH OF **July-2024** (Weekdays).



Constituent wise energy injected into WBSETCL system (in MU)

APR-24

MAY-24

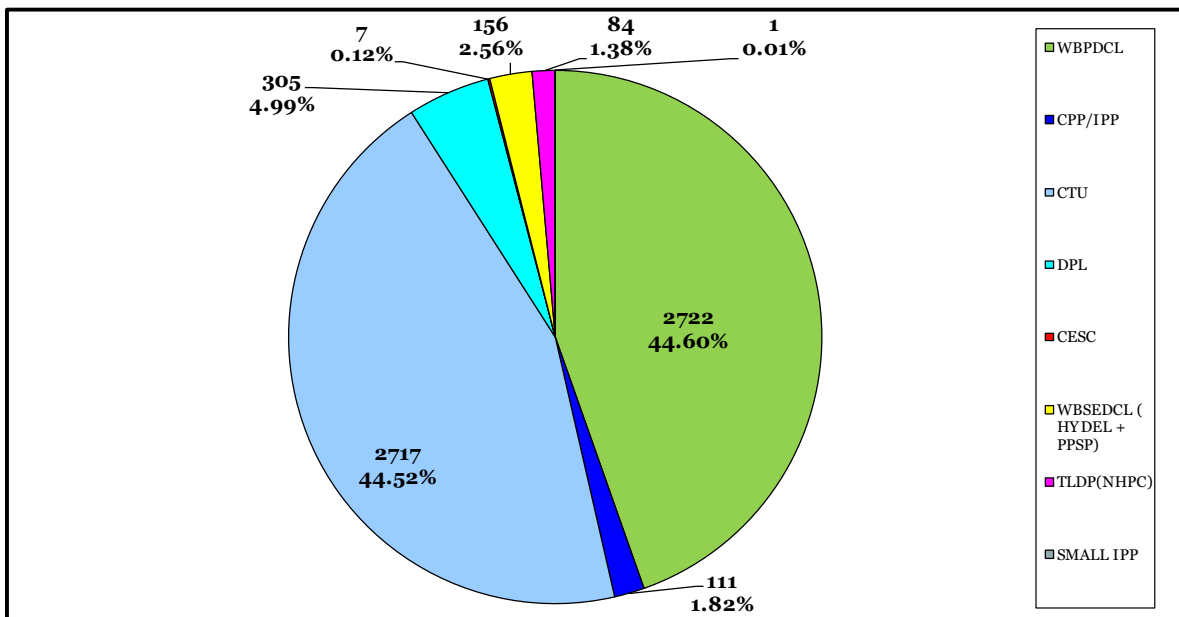


• Total Energy injection into WBSETCL = 6090.702 MU.

• Total Energy injection into WBSETCL = 5882.401 MU.

Constituent wise energy injected into WBSETCL system (in MU)

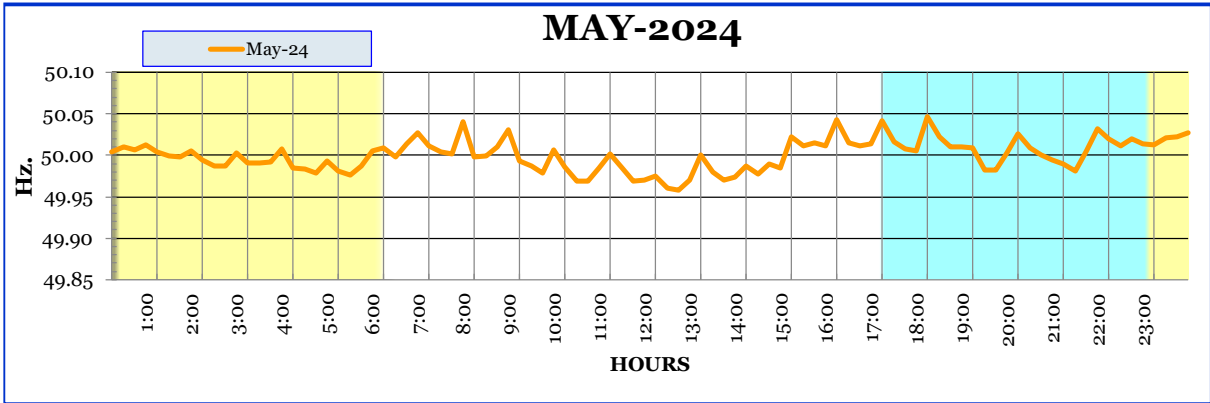
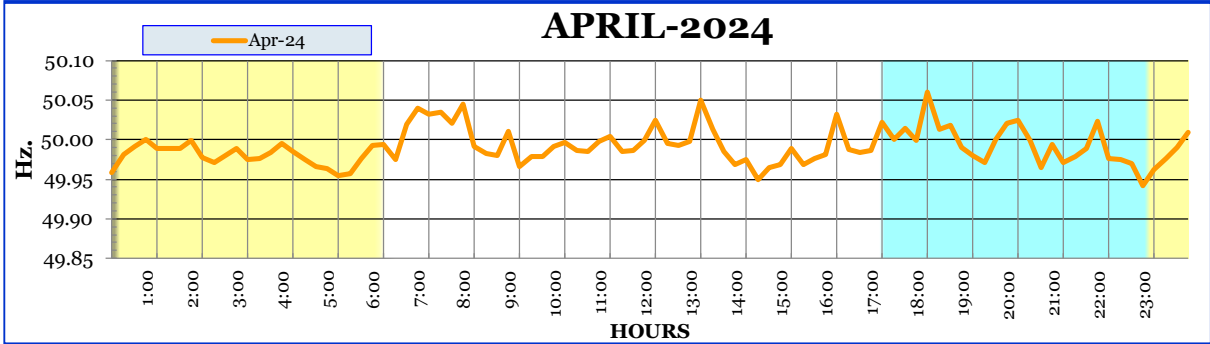
JUN-24



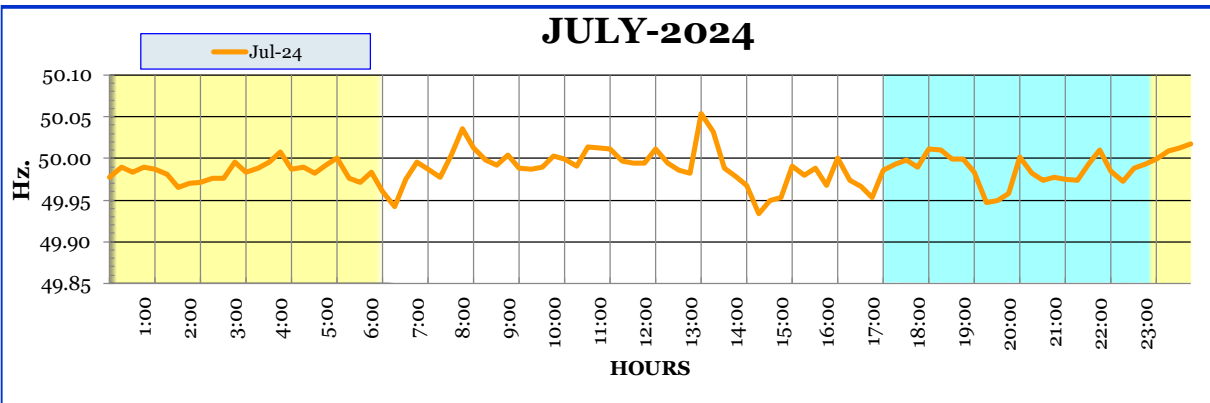
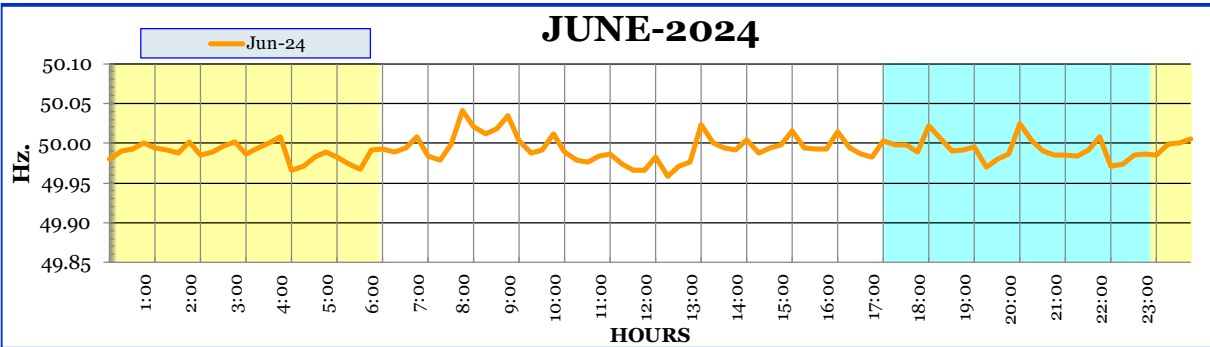
• Total Energy injection into WBSETCL = 6267.270 MU.

2.4: The frequency profile during April - 24, May -24, June - 24 and July -24 were as follows:

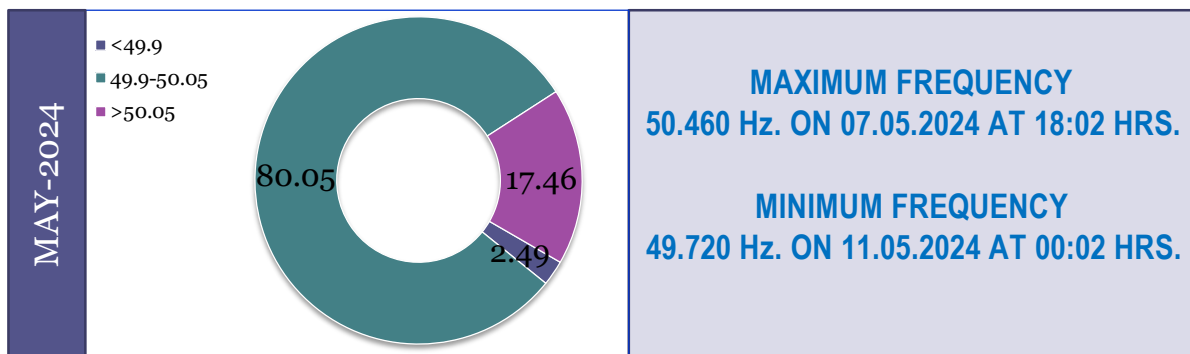
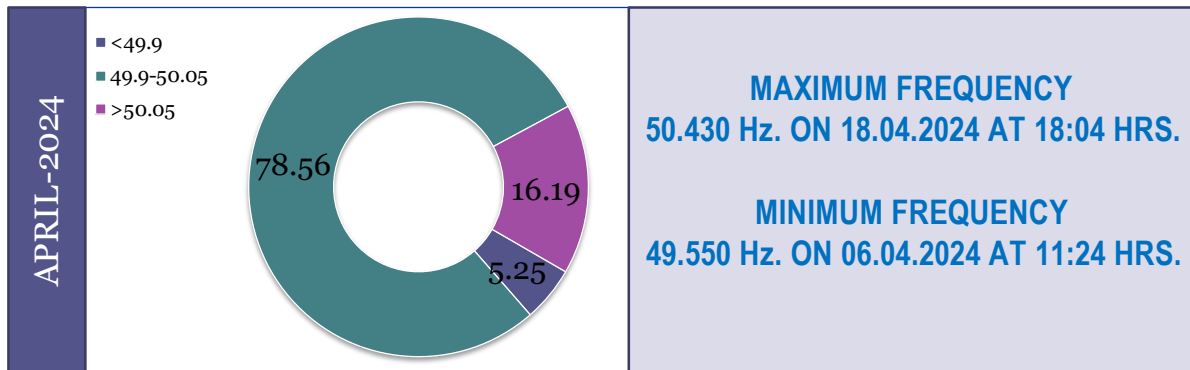
AVERAGE FREQUENCY PROFILE



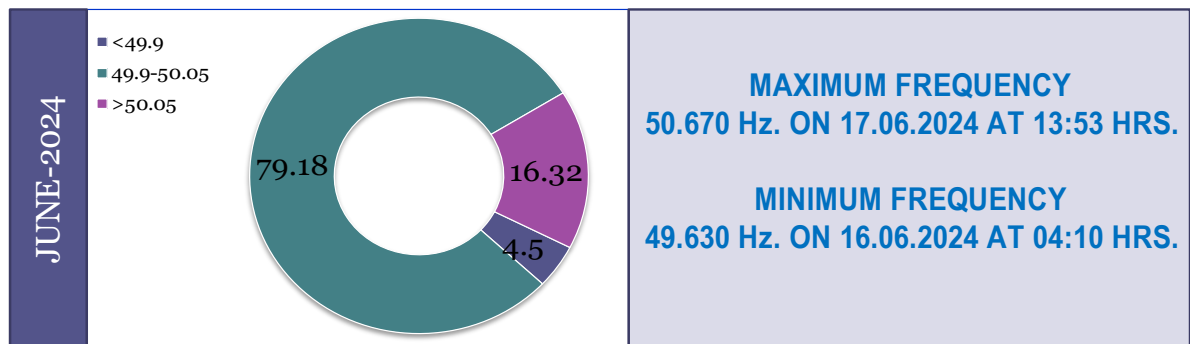
AVERAGE FREQUENCY PROFILE



GRID FREQUENCY in % IN APR-24 AND MAY24



GRID FREQUENCY in % IN JUN-24



Deliberation:

1. Every generating plant was advised by the Forum to maintain their generation to meet the Primary Response as per IEGC 2023 clause 30(f). It was also communicated that IEGC 2023 has mandated the Frequency Response Obligation for each state. In this regard, all generators achieving more than 100% PLF must ensure their Primary Response capability to aid in fulfilling the state FRO in case of GRID incidents.
2. IPCL has been constantly asked to share the data of their demand from DVC network. Their representative has confirmed that they have been sending the same. One email was received from their end and is under the supervision of ENAC department for further verification.

ITEM No: 3. IMPORTANT GRID EVENTS:

Sl. No	Date	Element tripped	Details	Normalization/Load loss
1	29.05.24 At 05.37 Hrs.	At HOWRAH 220KV Substation: 220KV both BUS tripped with BUS ZONE-B relay indications resulting tripping of all connected feeder & transformers.	220KV B/C: TC1 & TC2 both unhealthy.	Load Loss=33KV load of LILUAH substation as LRS operated i.r.o 132Kv BTPS-LLH D/C.
<p>WBSETCL representative may deliberate.</p> <p>Representative of WBSETCL informed that mal operation of bus zone relay resulting total bus failure as a result total load supplied via 132KV BTPS-LLH D/C causing LRS operation at Liluah substation load. ACE, SLDC stated that investigating and addressing these factors can help prevent future occurrences and ensure that the protection system operates as intended.</p>				
2	13.08.24 At 11.55 Hrs.	At STPS first 220KV STPS-HURA ckt got tripped with distance protection relay operated at both end and after that within 10 minutes 220KV STPS-N.BISH ckt & 132KV STPS-PURULIA D/C also tripped resulting severe network congestion occurred.	<p>220KV STPS-HURA: STPS- B-PH, Z1, 24.8KM. HURA-B-PH, Z1,36.8KM</p> <p>220KV STPS-N.BISH: STPS-Y-B, Z1,20.23KM N.BISH-Y-B,Z1,83.6KM</p> <p>132KV STPS-PURULIA D/C: STPS-O/C</p>	220KV STPS-MANGALP UR ckt under shutdown from 05.00 hrs.
<p>WBSETCL representative may deliberate.</p> <p>At 11.55 hrs first 220KV STPS-HURA ckt got tripped with distance protection relay at both end and at 12.01 Hrs 220KV STPS-N.BISH ckt also tripped with distance protection relay, these tripping has led to tripping of 132KV STPS-PURULIA D/C from STPS end only via O/C relay resulting huge loading recorded via 220KV STPS-ASNSOL and 220KV STPS-CHANDIL ckt till reduction of generation from STPS end. ACE.SLDC explained the disturbance with a detailed presentation and requested to STPS, that being a generating station prompt action is expected to prevent this kind of disturbance.</p>				

ITEM No: 4. OPERATIONAL PLANNING:

- (a) Detail generation availability and projected Peak & Off-peak load demand during the Durga Puja days 06.10.24 (Tritia) to 12.10.24 (Dasami) and for the month of SEPTEMBER, OCTOBER and NOVEMBER 2024.

[All concerned are requested to furnish anticipated demand and generation forecast for these months and Durga Pujas to SLDC]

Deliberation:

Demand and generation forecast of all concerned entities for the month of Sept, Oct, Nov – 24 and during Durga Puja festival.

Description	SEPTEMBER-24	OCTOBER-24	NOVEMBER-24
WBPDC S/O Generation	3350	3650	3400
WBSEDCL Own Maximum Demand	9500	8660	7200
CESC Maximum Demand	2120	2000	1800
CESC Own gen.+ HEL (S/O) + (PCBL & CPL) +Import	820+540+50+710	760+540+50+650	460+540+50+750
DPL Generation Availability (GROSS)	440	440	440
IPCL demand connected to J.K. Nagar system	90	90	90

Durga Puja Forecast:

(in MW)	CESC					IPCL	WBPDC		# DPL
	Total	Own Sent-Out	HEL	CPL & PCBL	Import		5 p.m. – 12 a.m	12 a.m. – 5 p.m.	
6 th Oct	1650	830	540	50	230	90	3830	3640	450
7 th Oct	2050	830	540	50	630	90	3830	3640	450
8 th Oct	2030	830	540	50	610	90	3830	3640	450
9 th Oct	1900	830	540	50	480	90	3830	3640	450
10 th Oct	1670	830	540	50	250	90	3830	3640	450
11 th Oct	1530	830	540	50	110	75	3830	3640	450
12 th Oct	1450	830	540	50	30	75	3830	3640	450
13 th Oct						75	3830	3640	

WBSEDCL is yet to provide the data for Durga Puja within 7 days by email.

Subject to coal availability

(b) Settlement of shut down proposals for the month of september-24, october-24 and november-24. i.r.o generating units, transmission lines and other equipment.

Deliberation:

UNIT	DURATION	REMARKS
STPS #6	from 3 rd Nov for 35 days	for overhauling
BKTPP #3	from 19 th Nov for 35 days	for overhauling
KTPP #6	will be in sync around 10 th to 12 th Sept then #4 will shut down for 4 to 5 days	
Southern #2	from 13 th October to 27 th October	for overhauling
Budge Budge #1	from 5 th November to 19 th November	for overhauling

ITEM No: 5. AGENDA NOTES PUT UP BY SLCF MEMBERS FOR DISCUSSION:

5.1. Agenda note put up by BTPS

- 1. SAMAST Meter readings are not updating immediately just after 00:00 Hrs. on daily basis. Some of the Feeder data/reading are not updating even after next day morning 08:00 Hrs.**

GEN/SENT OUT data is required by WBSLDC positively by 04:00 Hrs. on daily basis to send the reading to ERLDC. Now as the SAMAST Meter data are not updating in due time therefore it is not possible to provide the Sent-Out data to WBSLDC by 04:00 Hrs.

This has been Verbally informed to WBSLDC several times and an email has been sent regarding the same on 10.08.2024, T.O.O 10:30Hrs. but no reply has been received yet.

Deliberation:

Representative of SLDC stated that the SAMAST meter data will be solely used for commercial settlement at SLDC. For sending data for statistical analysis or MIS reports, Data collection can be done by own arrangements of the respective entities.

- 2. Check Meter readings of 33 KV Incomer #1 and #2 are not updating, but the Main Meter reading for both these circuits are updating on time.**

This has been Verbally informed to ABHIKHAN CONTROL ROOM (WBSETCL TESTING DEPT.) and an email has been sent regarding the same on 17.08.2024, T.O.O 16:14hrs.

Further communication has been done with WBSETCL Testing Dept., KALYANI Division and according to them those Check Meters are not compatible with 5A CT secondary and no action plan for revival has been taken up yet by WBSETCL till date.

Deliberation:

Representative of CTD told that the 33KV feeders at BTPS end different CT ratios than the SAMAST meters. Temporarily 2 nos. specially designed meters have been installed at BTPS, but BTPS needs to change the CT ratio of the said feeders. Representative of

BTPS requested to forward an email in this regard so that the matter can be taken up with the higher ups. The said email has been forwarded to BTPS.

3. Non-Uniform Ramp Up/Down of Load Revision.

In A recent instance on 08.08.2024 it has been observed that in Rev No. 197 for BTPS stage-1, backdown schedule was continued as 23.65MWH till 71st block on the same day. But during withdrawal of backdown one small ramp up of 0.03 MWH has been given so that schedule was 23.68 MWH in 72nd block and from 73rd block onward load scheduling was done according to full DC i.e. 50 MWH. Therefore, Stage-1 Generation was required to increase almost 27 MW in a single block to maintain the schedule.

Deliberation:

All GENCo.'s are instructed to take this issue to their respective beneficiaries and come up with a suitable proposal.

4. BTPS ISLANDING related issues:

As BTPS Unit#5 Boiler response is sluggish and HPLP bypass capacity is low (30%). Hence, WBSLDC is required to consider the generation of the Unit#5 at 160 MW during initial level of under frequency at 47.9 HZ with no commercial implication for maintaining the load at that value during the critical situation.

Deliberation:

Representative of SLDC mentioned that, the islanding scheme has been already finalised after proper deliberation with all stakeholders and it's on the verge of implementation. It is not possible to revise at the present scenario. Moreover, there is no connection between islanding and commercial implication.

5.2. Agenda note put up by KTPS

- 1) If any SAMAST meter of any feeder is not working /hanged then how the generation side will know that the meter is not functioning.

Deliberation:

Representative of SLDC deliberated that the SAMAST meters are being continuously monitored and if there is any failure in communication in SAMAST meter, SLDC will communicate with the respective entities.

- 2) If found in future that the net sent out of SAMAST meter showing hugely deviated from Generator side ABT meter then what action is to be taken out (due to any communication error of any SAMAST meter)

Deliberation:

Representative of SLDC deliberated that there is more than one meter for a single feeder so whenever there is any discrepancy in the reading, it can be checked and if any such cases come under notice of any entities, they can communicate to SLDC regarding that particular incidence.

- 3) As per your proposal Web traps systems decommissioning activity is still due for our few feeders (Note: - Already OPGW is in service)

Deliberation:

These issue demands a separate meeting and joint visit between KTPP and CTD personnel.

- 4) After installation of OPGW system at KTPS END some of your decommissioned old carrier communication panels lying at our control room area. So please take necessary action for removal of those panels from your end.

Deliberation:

Refer to deliberation of 5.2.3

- 5) One microwave tower installed in our plant area (near ECR building), whose maintenance not done for quite long period, please take necessary action.

Deliberation:

Refer to deliberation of 5.2.3

5.3. Agenda note put up by STPS

1. Tentative programme of shutdown of MAIN BUS 1&2

Deliberation:

Representative of SLDC stated that a proper communication will be provided around the month of November regarding the shutdown issue on behalf of SLDC.

2. On 13.08.2024, As 02No. of units of STPS is already synchronised in the system, and owing to contingency in power evacuation path, SLDC requested to **immediately dump 50MW power at 12:02Hrs, on date**, due to sequential tripping of 220kV STPS – Hura fdr and 220kV STPS- N.Bishnupur fdr and 220 KV STPS- MANGALPUR under pre-schedule shutdown. **Later around 12:05Hrs, SLDC requested to dump a total 100MW immediately, owing to contingency in the power evacuation path. As per SLDC load dumping message via mail, we maintained the said schedule. But said changes was not reflected in SGS URS. So, we are request to treat following BLOCKS generated AG as SG on date.**

BLOCKS	FREQUENCY	DC	SG	AG
49	49.95	470	470	434.0130
50	49.91	470	470	369.4071
51	49.88	470	470	414.1305
52	49.84	470	470	455.2451
53	49.8	470	470	465.5368
54	49.9	470	470	465.0402

Deliberation:

Representative of SLDC stated that the actual generation quantum for the blocks in which SLDC has instructed to back down and withdrawal and after the withdrawal instruction the time to ramp-up will be considered as Schedule generation. (from 49th block to 52nd block). The reading from the SAMAST meters will be considered for commercial settlements.

5.4. Agenda note put up by BkTPP

We didn't receive any email (from SAMAST) due to some technical glitch on date 11th August 2024 where back down was extended further up to 74th block from 72nd block. For this incident we have missed this back down and unable to maintained the actual schedule. In this type of situation, we request you please intimate us via phone before back down schedule is placed.

Deliberation:

Addl. CE SLDC deliberated that, in real time operation SAMAST portal needs to be followed and the mail triggering is considered as backup. Though IT department of WBSETCL has been requested to investigate about this, but the SAMAST portal will always be the primary source of ABT scheduling. Forum also requested BkTPP not to raise such issues in the SLCF agenda in future.

5.5. Agenda note put up by SLDC

1. Failure to adhere to SLDC instructions can disrupt the balance between electricity supply and demand, leading to possible blackouts, or system overloads. To prevent future occurrences, entities should review and improve their processes, including better alignment with SLDC instructions for maintaining grid stability and ensuring the reliable operation of power systems.

Deliberation:

Adhering to State Load Dispatch Centre (SLDC) instructions is crucial for maintaining the stability of the electricity grid. If there are deviations from SLDC instructions, it can lead to imbalances in the grid, potentially causing issues like power outages, network congestion followed by cascade tripping or even damage to equipment. These disruptions not only affect the reliability of electricity supply but can also have economic and safety implications. Therefore, for fastest possible action of real time instruction from SLDC, prompt and precise implementation is required from all entity to ensure grid security, reliable operation and stability as well.

2. In 218th OCC meeting and in associated Outage Coordination meeting, it is highlighted that WBSETCL has taken only 42% of OCC approved shutdowns. Whereas 25 numbers of Non-OCC shutdowns and good numbers of emergency shutdowns are taken by WBSETCL. This is not a stay alone event, rather it is becoming a continuous trend for WBSETCL.

This has resulted in a situation where ERLDC and ERPC are going to make a ceiling of maximum allowed shutdown per month based on numbers of availed shutdowns out of OCC approved ones of previous month. So, it is apprehended that for coming months needed shutdowns will not be allowed from ERLDC for continuous defaulter status of some establishments/ sub-stns of WBSETCL.

SLDC has done written and verbal communications with different establishments of Tr (O & M), WBSETCL quite few times, but failed to achieve any fruitful outcome.

Deliberation:

Chief Engineer SLDC deliberated that this issue needs to be discussed more thoroughly.

3. For increased coverage of UFR in stage I, II taking load from stage III, IV as a temporary measure was suggested by OCC forum till adding up more loads in all stages. SLDC already has forwarded the proposed updated scheme duly vetted by WBSEDCL for UFR schemes of WBSEDCL.

CESC needs to inform the mentioned shifting status of load and regarding timeline required for adding up new loads under UFR coverage, which is not received as yet. It was decided and was communicated that, IPCL will inform through written communication within 7 days regarding the time required for them to implement UFR scheme in their system.

But no communication is received from IPCL even after 3 weeks of the special meeting on UFR even on this very much important issue related to Grid security.

Deliberation:

CESC representative ensured that they have taken necessary action and will provide the report within 7 days.

IPCL has been requested to take up this issue their higher authority and to survey at field level to achieve the committed quantum at any cost and provide necessary report to SLDC within 7 days.

WBSEDCL has been requested to intimate SLDC about categorising the substations under stage I & II and stage III & IV to meet the remaining demand.

CTD has been requested to inform SLDC about the time to shift the substations under WBSEDCL. Representative of CTD confirmed that almost 80% of the job has been completed.

4. On the base of the important meeting held on Islanding scheme review and up-dation, SLDC has already circulated the modified Islanding scheme for implementation on 23.08.24.

Deliberation:

Dy Chief Engineer of CTD confirmed that the implementation of the scheme is already under process and by 3rd week of September it will be completed.

5. As per IEGC-2023 the calculations of TTC-ATC for the state are to be done on a 12-month advance basis. This is to facilitate the T-GNA application process. In this regard, all intra-State entities are requested to furnish the block wise forecasted LGBR data for the period **01.04.2025 to 31.03.2026(FY 2025)**.

Deliberation:

All members of the forum have agreed on this issue and agreed to provide all the necessary data for the calculation pf ATC/TTC for FY-2025.

6. Updated status of SAMAST Project.

Deliberation:

Representative of SLDC deliberated that except for the billing and reporting module, rest of the module will be 'Go Live' by the end of September.

For statistical data maintenance CESC has been asked to provide block wise data for their embedded generators like other GENCo.'s are providing. CESC representative has agreed to provide as well.

Representative of SLDC also suggested to provide a separate login to SAMAST portal to all the GENCo.'s for providing statistical data to SLDC in future.

ITEM No: 6. Date and venue of next SLCF (i.e.73rd) Meeting.

Deliberation:

It will be announced later.

ITEM No: 7. MISCELLANEOUS:

- 1) PT replacement exercise in HOWRAH 220 Kv SS.

Deliberation:

A separate meeting needs to be arranged regarding the engineering design of PT replacement for CESC and new bay design in Howrah 220Kv S/S.

- 2) As per Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019, timely payment and Rebate and late payment surcharge shall be allowed to the Constituents as per relevant provisions of the Fees and Charges Regulations 2019.

Deliberation:

This matter had already been discussed in OCC meeting and SLDC Representative stated that a separate meeting regarding fees and charges needs to be arranged at ERLDC with all DISCOMs and SLDC.

- 3) Non availability of SCADA data for DPL.

Deliberation:

DPL has been requested to put up a report in written format regarding their inability to provide SCADA data after discussion with the communication department of WBSETCL. Also, the future plan with target date to get DPL SCADA data may please be conveyed through written message to SLDC.

RCM A/10/24

Chief Engineer / SLDC / WBSETCL

Minutes for 73rd SLCF meeting

Memo No. SLDC/ How/ 109/ 2024-25/ 61A(1-25)

Dated : 4 /10/2024

Copy for information please:-

1. The Secretary, WBERC, FD-415A, PouraBhavan, 3rd Floor, Bidhannagar, Kolkata-700 106
2. C.E, SLDC, WBSETCL, Howrah-09.
3. C.E, Transmission-I, WBSETCL, Vidyut Bhavan, Kol-91.
4. C.E, Transmission-II, WBSETCL, Vidyut Bhavan, Kol-91.
5. C.E, CTD, WBSETCL, Abhiksan Bhavan, Kol-91.
6. C.E, Communication, WBSETCL, Abhiksan Bhavan, Kol-91.
7. C.E.(PTP) WBSEDCL, Vidyut Bhavan, Kolkata-91.
8. G.M. (SO) CESC Ltd., Statesman House, Kol- 01.
9. G.M. BTPS, WBPDC.
10. G.M. STPS, WBPDC.
11. G.M. KTPP, WBPDC.
12. G.M. BKTPP, WBPDC.
13. G.M. SGTPP, WBPDC.
14. G.M. Durgapur Projects Limited(DPL).
15. Whole time Director, India Power Corporation Limited.
16. Addl. Chief Engineer, SLDC,WBSETCL, Howrah-09.
17. Addl. Chief Engineer, Communication (Howrah), WBSETCL, Howrah-09.
18. Addl. Chief Engineer, ALDC, WBSEDCL.
19. D.G.M, System Control Department, CESC Ltd, CESC House, Kol- 01.
20. D.G.M(O), Durgapur Projects Limited(DPL), DPL.
21. PS to Managing Director, WBSETCL, Vidyut Bhavan, Kolkata-91.
22. PS to Managing Director, DPL, Kolkata -107.
23. PS to Director (Operations), WBSETCL, Vidyut Bhavan,Kolkata-91.
24. PS to Director (RT), WBSEDCL, Vidyut Bhavan, Kolkata-91.
25. PS to Executive Director (OS), WBPDC, Salt Lake City, Kolkata-700 098.


04.10.24
Convenor, SLCF