

## Import TTC/ATC of WBSETCL at STU (W.B)-CTU boundary for, May'2022 (peak)

### 1. Base Cases considered :

- a. WBSEDCL own system : 7460 MW.
- b. CESC system : 2260 MW. (Synchronized at Kasba)
- c. IPCL Drawal : 130 MW
- d. West Bengal total demand : 9850 MW[=a+b+c]  
(Load P.f : 0.95)

### 2. Total Available Generation (S/O) in West Bengal (in MW) :

- i. WBPDCCL own Generation (in Avg. MW) 3885 + 500  
(KTPP :700, BKTPP :975, SGTPP : 1500, STPS :460, BTPS :250,DPL:500)
- ii. PPSP (3 units) : 675
- iv. HEL (2unit) : 540
- v. WBSEDCL Hydel : 40
- vi. TLDP III +TLDP IV : 140
- vii. CESC : 830
- viii. HIREL : 260
- viii. IPP/PPP(TPH+CPL+BEL+PCBL) : 165

ix. Total Available Generation (S/O) in W.B= **7035 MW**

3. **Requirement from outside for W.B. = (9850-7035) MW = 2815 MW** (Excluding loss).

### 4. Now, working out with the above Load-Generation scenario,

Under normal condition with availability of all circuits and availability of load & generation as above (under 1. & 2. ), Net drawal i.e. summation of all W.B tie flows (at STU-CTU boundary) comes as **3011 MW** (including loss).

At above Load-Gen scenario :

Import TTC of WBSETCL at STU & CTU boundary (CTU to STU):

**5660 MW**

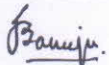
Constraints or violation arrived under (n-1) condition: Tripping of 400 KV Jeerat-Subhasgramckt (400 KV tie-lines have been considered for (N-1) condition)

### 1. **220KV Jeerat-Barasat d/c= 221.5 MW ( 616 Amps)**

TRM (Transfer Reliability Margin) (Considering average S/O of the largest Gen Unit)

: 450 MW.

ATC of WBSETCL at STU & CTU boundary (CTU to STU) : TTC-TRM= (5634-450) MW = : **5210 MW**



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