

## Import TTC/ATC of WBSETCL at STU (W.B)-CTU boundary for, NOVEMBER'2022 (peak)

### 1. Base Cases considered :

- a. WBSEDCL own system : 5665 MW.
- b. CESC system : 1750 MW.
- c. IPCL Drawal : 120 MW
- d. West Bengal total demand : 7535 MW[=a+b+c]  
(Load P.f : 0.95)

### 2. Total Available Generation (S/O) in West Bengal (in MW) :

- i. WBPDCCL own Generation (in Avg. MW) 3600 +450  
(KTPP :540, BKTPP :950, SGTPP : 1420, STPS :460, BTPS :230,DPL:450)
- ii. PPSP (3 units) : 675
- iv. HEL (2unit) : 540
- v. WBSEDCL Hydel : 60
- vi. TLDP III +TLDP IV : 210
- vii. CESC : 460
- viii. HIREL : 130
- viii. IPP/CPP(TPH+CPL+BEL+PCBL) : 165

ix. Total Available Generation (S/O) in W.B= **6290 MW**

3. **Requirement from outside for W.B.** = (7535-6290) MW = **1245 MW** (Excluding loss).

### 4. Now, working out with the above Load-Generation scenario,

Under normal condition with availability of all circuits and availability of load & generation as above (under 1. & 2. ), Net drawal i.e. summation of all W.B tie flows (at STU-CTU boundary) comes as **1351 MW** (including loss).

At above Load-Gen scenario :

Import TTC of WBSETCL at STU & CTU boundary (CTU to STU):

**5835 MW**


Constraints or violation arrived under (n-1) condition: Tripping of 400 KV Jeerat-Subhasgramckt (400 KV tie-lines have been considered for (N-1) condition)

1. **220KV Rajarhat-Barasat d/c= 211 MW (596 Amps)**

2. **220KV Kasba-Barasat d/c = 211 MW (596 Amps)**

TRM (Transfer Reliability Margin) (Considering average S/O of the largest Gen Unit) : 450 MW.

ATC of WBSETCL at STU & CTU boundary (CTU to STU) : TTC-TRM= (5835-5385) MW = : **5385 MW**

  
Additional Chief Engineer  
STATE LOAD DESPATCH CONTROL  
WBSETCL, HOWRAH