

# **STATE LOAD DESPATCH CENTER**

## **AGENDA FOR 58<sup>th</sup> MEETING Of State Level Co-ordination Forum**

**Date: 12/06/2019**

**Venue: SLDC**

### **ITEM No: 1. CONFIRMATION OF THE MINUTES OF 57<sup>th</sup> SLCF MEETING HELD ON 12.03.2019.**

The minutes were circulated vide memo no: **SLDC/How/109/2019-20/126** dated 30/04/2019 with a corrigendum vide memo no: **SLDC/How/109/2019-20/247** dated 27/05/2019 and the same was also published in the website ([www.wbslhc.in](http://www.wbslhc.in)).

*---- Members may please discuss.*

### **ITEM No: 2. REVIEW OF STATE GRID PERFORMANCE:**

Power point presentation on grid performance for the month of February-19, March-19, April-19 and May-19.

*---- Members may please note.*

### **ITEM No. 3. IMPORTANT GRID INCIDENTS:**

1. At DPPS of DPL: On 30.03.19 at 11:18 hrs, on 06.04.19 at 16:50 hrs, on 09.04.19 at 16:38 hrs and on 03.05.2019 at 11:25 hrs and 16:38 hrs, some breakdown occurred at DPPS system which resulted in generation loss and load loss in DPL (WBSETCL) S/S..

*--- DPL representative may please deliberate with SLD/network diagram and PPT Presentation.*

2. On 18/05/2019 at 22:40 hrs, at BKTPP 220 KV MB-I bus fault occurred causing generation loss.

*--- WBPDC/BKTPP representatives may please deliberate.*

### **ITEM No: 4. OPERATIONAL PLANNING:**

#### **(a) ANTICIPATED POWER SUPPLY POSITION FOR THE MONTH OF JULY, AUGUST AND SEPTEMBER 2019.**

*[All concerned are requested to furnish anticipated demand and generation forecast for these months to SLDC]*

#### **(b) SETTLEMENT OF SHUT DOWN PROPOSALS FOR THE MONTH OF JULY, AUGUST AND SEPTEMBER 2019 i.r.o GENERATING UNITS, TRANSMISSION LINES AND OTHER EQUIPMENTS.**

*[All concerned are requested to furnish their shut down proposals for these months to SLDC]*

### **ITEM No: 5. ISSUES RAISED BY SLDC:**

#### **A. Furnishing hourly MVAR data by state generators from 12.00 hrs to 24.00 hrs on daily basis on next day:**

Due to excessive inductive load of WBSEDCL and CESC, bus voltage at 400 KV and 220 KV system of Jert, New Town, KLC, Kasba, Subhasgram, Lkp s/stns of WBSETCL

and Rajarhat, Subhasgram s/stns of PGCIL are dropping down to 360 KV and 190 KV level. To improve system voltage, state sector generators should supply maximum possible VAR within stability limit.

- B. SgTPP is requested to furnish their Capability curve i.r.o Unit # 3,4 (in soft copy).
- C. For implementation of Automated Meter reading (AMR) system in line with implementation of SAMAST within the State of West Bengal, communication channel will be required for on line transmission of meter data to WBSLDC. All constituents were requested to confirm regarding required communication path/access of the communication channel for successful functioning of AMR system. Till now no confirmation has been received even after repeated persuasions in SLCF. All constituents are requested to respond at the earliest.
- D. Check Meter data in respect of feeders emanating from DPL generating station should be sent to SLDC on regular basis. Zero meter checking also presently cannot be done due to lack of co-ordination at DPL end.

## **ITEM No: 6. AGENDA NOTE PUT UP BY SLCF MEMBERS FOR DISCUSSION:**

### **6.1 Agenda note put up by WBDCL**

WBDCL is going to build up a common network with Commercial Meters(Secure, L&T & Genus make). We require connectivity permission from commercial meters,address mapping of Secure meters & software for decryption of meter data.

### **6.2 Agenda note put up by BTPS**

Request for arrangement of a workshop for detail deliberation on CERC (DSM and related matters) (Fifth Amendment) Regulations, 2019.

### **6.3 Agenda note put up by STPS**

- A. Details generation availability (EX-Bus) of STPS: July'2019 — 343.72 MU, August'2019 — 343.72 MU & September'2019 — 297.79 MU. This is our provisional Ex-Bus Generation availability but actual availability of STPS will be submitted by our Corporate OS, Cell.
- B. Tentative maintenance program of equipment and transmission lines during the Month of July'2019, August'2019 & September'2019 are attached in the separate sheet.
- C. Tentative program of unit shut down during this period: Unit # 6 of STPS will remain under shutdown for six (06) days for Boiler license renewal job. However actual date of shut down will be submitted by our Corporate OS, Cell.

### **6.4 Agenda note put up by SgTPP**

Change of SG value during running block or after completion of block observed in some revisions. These are unethical and need to avoid. Instances- (1) Revision 12 dated dated 03/06/2019, (2) Revision 4 dated 21/05/2019 and others.

## **6.5. Agenda note put up by BkTPP**

### **A. Auto-Refresh of SLDC site.**

Pop up against revision of schedule with auto refresh at WBSLDC website is yet not available. SLDC is requested to update the status w.r.t Sl. No-6.3.1 of 57th SLCF minutes.

### **B. Time stamping of Current schedule in SLDC site**

Revision updating with time stamp at WBSLDC website is yet not available. SLDC is requested to update the status w.r.t Sl. No-6.2.B of 57th SLCF minutes.

### **C. Decommissioning of WBSETCL's 220KV/33 KV Pass bay inside BkTPP Switchyard.**

With reference to letter of CE, SLDC dated 19.03.19 to the CE Transmission (O & M-II), the expected time frame may please be intimated to us by WBSETCL so that we can explore the vacated yard and control space for our upcoming FGD power supply.

### **D. Regarding O&M of WBSETCL's 220KV/33 KV PASS BAY inside BkTPP Sw. Yard following issues are still persisting:**

- a. Digital Current Display meter (Y PHASE) of 220KV/33 KV PASS BAY (HV SIDE, LV SIDE) showing erratic value since MAY 2018 in Control Panel .
- b. 189TL isolator is showing no feedback at Control Panel.

### **E. Online access of Frequency meter NP-2657-A at Korba.**

In Deviation Bills, Frequency meter NP-2657-A at Korba is used as the Master frequency. But it is not accessible online to us. As per our knowledge, the block wise average frequency is downloaded from Frequency meter NP-2657-A at Korba and sent to ERLDC. It is then distributed by ERLDC to state SLDCs. The generators get the figures only when Deviation Bill is sent by SLDC. The average Block frequency sometime differs between our ABT Management System and Deviation Bills (i.e of Korba). The online frequencies of ERLDC or WBSLDC site are also found different at a given time.

We have been operating on the basis of frequency measured at our end to stable the Grid and optimize profit. But when the Deviation Bill comes, sometimes it is found that the frequency measured locally could spoil our efforts. We find ourselves in difficult situation commercially and technically due to non-availability of online Korba frequency.

Therefore, we propose that data of Frequency meter NP-2657-A at Korba should be accessible online.

### **F. DC compensation during Ramp up after LSD withdrawal.**

It is noticed that after LSD withdrawal, the credit of DC on account of LSD ceases with unit synchronization. No DC for unit back down is credited during

ramp up process. Due to this reason we have lost huge capacity charge. So we propose that DC for unit back down should be credited during ramp up process also i.e from unit synchronization to achieving full load.

**ITEM No: 7. Date and venue of next SLCF (i.e. 59<sup>th</sup>) Meeting.**

**ITEM No: 8. MISCELLANEOUS:**

**Copy for information please:-**

1. The Secretary, WBERC,FD-415A, PouraBhavan, 3<sup>rd</sup> Floor, Bidhannagar, Kolkata-700 106
2. PS to Managing Director, WBSETCL, Vidyut Bhavan, Kolkata-91.
3. PS to Managing Director, DPL, Kolkata -107.
4. PS to Director (Operations), WBSETCL, Vidyut Bhavan,Kolkata-91.
5. PS to Director (RT), WBSEDCL, Vidyut Bhavan, Kolkata-91.
6. PS to Executive Director (OS), WBPDC, Salt Lake City, Kolkata-700 098.
7. C.E, SLDC, WBSETCL, Howrah-09.
8. C.E, Transmission-I, WBSETCL, Vidyut Bhavan, Kol-91.
9. C.E, Transmission-II, WBSETCL, Vidyut Bhavan, Kol-91.
10. C.E, CTD, WBSETCL, AbhiksanBhavan, Kol-91.
11. C.E, Communication, WBSETCL, AbhiksanBhavan, Kol-91.
12. Chief Engineer, CLD, DVC, Howrah.
13. C.E.(PTP) WBSEDCL, Vidyut Bhavan, Kolkata-91.
14. G.M, (SO) CESC Ltd., Statesman House, Kol- 01.
15. G.M. BTPS, WBPDC.
16. G.M. STPS, WBPDC.
17. G.M. KTPP, WBPDC.
18. G.M. BKTPP, WBPDC.
19. G.M. SGTPP, WBPDC.
20. Sri I. B. Chakraborty, Vice-President, Engineering & Projects, IPCL
21. Addl. Chief Engineer, SLDC,WBSETCL, Howrah-09.
22. Addl. Chief Engineer, Communication (Howrah),WBSETCL, Howrah-09.
23. Addl. Chief Engineer, ALDC,WBSEDCL.
24. Sri P. Gupta, DGM, WBPDC.
25. Sri A. Sen Gupta, DGM, System Control Department, CESC Ltd, CESC House, Kol- 01.
26. Sri S. K. Sarkar, G.S.(T&D, Load Management), DPSC Ltd.
27. Sri R. Biswas, Sr. Manager, ALDC, DPL.
28. Sri GoutamBose,Sr.Manager& HOD (Operation), KTPP WBPDC,
29. Sri IndrajitBanerjee,Manager(Operation), KTPP WBPDC.
30. Sri D. Chanda,Sr.Manager(PS), BKTPP, WBPDC.
31. Mr. JoynalAbedin, Sr.Manager(E.O.), BKTPP, WBPDC.
32. Sri K. Banerjee, Manager, System Control Department, CESC Ltd, CESC House, Kol- 01.
33. Sri A.Biswas, Manager(PS),BKTPP,WBPDC.
34. Sri F.Hossain, Manager (PS), SGTPP, WBPDC.
35. Sri M.S.Bapari,Manager (PS), SGTPP, WBPDC.
36. Sri M. Mallik, Sr. Manager, (System Operation – Electrical), BTPS, WBPDC.
37. Sri S. Maiti, Sr. Manager (O), STPS, WBPDC.