

# **MINUTES OF THE 55<sup>th</sup> SLCF MEETING HELD ON 06.09.2018**

Shri. C. K. Halder, Additional Chief Engineer (SLDC) on behalf of Chief Engineer (SLDC), WBSETCL & Chairperson, SLCF welcomed all the participant members to the 55<sup>th</sup> SLCF meeting.

## ***ITEM-1: CONFIRMATION OF THE MINUTES OF THE 54<sup>th</sup> SLCF MEETING HELD ON 18/04/2018.***

The minutes were circulated vide memo no: **SLDC/How/109/2018-19/173** dated 10/05/2018 and the same was also published in the website ([www.wbslhc.in](http://www.wbslhc.in)). A corrigendum of the above MOM has also been published vide memo no: **SLDC/How/109/2018-19/194** dated 12/05/2018.

Furthermore, CESC representatives have requested for an amendment against the agenda no. 3.1 of the corrigendum of the above minutes of 54<sup>th</sup> SLCF meeting. Therefore, amendment for above mentioned agenda is as follow:

### **Agenda No. 3.1 of 54<sup>th</sup> SLCF minutes:**

1. CESC got islanded on 13.03.2018.

*--- CESC representative may please deliberate.*

### **Deliberation in the meeting:**

*On this issue, CESC representative informed that on 13.03.18 at 15:59hrs CESC got islanded from Kasba point due to operation of System Islanding Protection Scheme through tripping of 132 KV BC-1 along with 132 KV Patuli fdr. (which was in loop) at EMSS. The event occurred when 220 KV Subhasgram(TCL) - Subhasgram(PG) Ckt #2 tripped (R-ph, Zone-I) at both end due to bursting out of its R-ph LA at 400 KV Subhasgram (PGCIL) end. CESC representative also informed that the system islanding took place after 165 ms from the inception of the fault as the time delay of their System Islanding Protection Scheme was 150 ms (System voltage during the fault fell down to less than 70% of the rated value) . The representative of WBSETCL informed that the exact time of fault clearance of the above circuit had to be checked. He also informed that it had been decided to install Line Differential Protection for 220 KV Subhashgram (TCL) – Subhashgram (PG) both circuits. The house advised both WBSETCL and CESC to review the protection setting so as to avoid recurrence of the incident.*

The minutes of the 54<sup>th</sup> SLCF meeting was taken as accepted.

## ***ITEM-2: REVIEW OF THE STATE GRID PERFORMANCE:***

### **Power point presentation on Grid Performance for the month of April-18, May-18, June-18 and July-18.**

Divisional Engineer, SLDC made a Power point presentation on the grid performance based on operational statistics for the period April-18, May-18, June-18 and July-18. A critical analysis on the grid performance reveals the following:

2.1 Availability of WBPDC power plants in terms of \*NAPAF & \*PAFM for the month of April-18, May-18, June-18 and July-18 are as follows:

Generating Station.	April-18		May-18		June-18		July-18	
	NAPAF (%)	PAFM (%)	NAPAF (%)	PAFM (%)	NAPAF (%)	PAFM (%)	NAPAF (%)	PAFM (%)
<i>BTPS</i>	74	<b>50.60</b>	74	<b>48.71</b>	74	<b>47.81</b>	74	<b>37.34</b>
<i>STPS</i>	85	<b>98.04</b>	85	<b>101.51</b>	85	<b>96.37</b>	85	<b>94.85</b>
<i>KTPS</i>	75	<b>56.00</b>	75	<b>39.55</b>	75	<b>41.81</b>	75	<b>43.31</b>
<i>BkTPP-I</i>	85	<b>100.68</b>	85	<b>97.11</b>	85	<b>99.18</b>	85	<b>81.63</b>
<i>BkTPP-II</i>	85	<b>101.81</b>	85	<b>95.09</b>	85	<b>60.58</b>	85	<b>77.32</b>
<i>SgTPP-I</i>	85	<b>78.86</b>	85	<b>65.89</b>	85	<b>67.95</b>	85	<b>50.21</b>
<i>SgTPP-II</i>	85	<b>24.55</b>	85	<b>32.53</b>	85	<b>35.43</b>	85	<b>45.12</b>

\* **NAPAF**: Normative Annual Plant Availability Factor (in %).

\***PAFM** : Plant Availability Factor achieved during the Month (in %).

2.2 Potential Demand of WBS&DCL in MU.

Month	Potential Demand	Remarks
<b>April 2017</b>	<b>3355.225</b>	<b>5.84% Fall</b>
<b>April 2018</b>	<b>3159.119</b>	
<b>May 2017</b>	<b>3256.651</b>	<b>2.69% Rise</b>
<b>May 2018</b>	<b>3344.281</b>	
<b>June 2017</b>	<b>3315.598</b>	<b>4.91% Rise</b>
<b>June 2018</b>	<b>3478.449</b>	
<b>July 2017</b>	<b>3255.194</b>	<b>9.68% Rise</b>
<b>July 2018</b>	<b>3570.362</b>	

2.3 Gross Generation of WBPDC ( in MU ) during April-18, May-18, June-18 and July-18

April-18	May-18	June-18	July-18
<b>2105.193</b>	<b>2074.370</b>	<b>1964.116</b>	<b>2012.633</b>

2.4 System met and system Potential of distribution licensees during April-18, May-18, June-18 and July-18 were as follows:

CONSTITUENT	April-18		May-18		June-18		July-18	
	System Met (MU)	System Potential (MU)	System Met (MU)	System Potential (MU)	System Met (MU)	System Potential (MU)	System Met (MU)	System Potential (MU)
WBSEDCL (OWN)	3124.71	3159.12	3323.79	3344.28	3460.27	3478.45	3556.74	3570.36
CESC	997.87	997.87	1117.43	1117.43	1109.18	1109.18	1100.00	1100.00
West Bengal	4344.06	4379.57	4677.84	4699.59	4812.87	4832.30	4904.49	4918.76

2.5 The Maximum demand (potential) and their time of occurrence during April-18, May-18, June-18 and July-18 was as follows:

CONSTITUENT	April-18	May-18	June-18	July-18
WBSEDCL (OWN)	6188 MW on 16.04.18 at 21.00 hrs	6273 MW on 30.05.18 at 21.00 hrs	6377 MW on 18.06.18 at 22.00 hrs	6677 MW on 19.07.18 at 22.00 hrs
CESC	1923 MW, on 25.04.18 at 16.00 hrs	2050 MW, on 09.05.18 at 16.00 hrs	2123 MW, on 18.06.18 at 16.00 hrs	1943 MW, on 18.07.18 at 16.00 hrs
West Bengal	8200 MW, on 24.04.18 at 20.00 hrs	8372 MW, on 30.05.18 at 20.00 hrs	8590 MW, on 18.06.18 at 22.00 hrs	8811 MW, on 19.07.18 at 21.00 hrs

The new Transformers, EHT lines and equipments commissioned during this period were also deliberated by D.E, SLDC. (List of new Transformers, EHT lines & equipments are shown in Annexure-1).

### ITEM No. 3. IMPORTANT GRID INCIDENTS:

1. On 17.04.2018 at 10:37 hrs, 220 KV Subhasgram(PG)-EMSS(CESC) Ckt #1 and #2 tripped from Subhasgram(PG) sub-stn causing interruption of Subhasgram import at EMSS. Total Load shed around 450 MW.

--- CESC representative may please deliberate.

#### Deliberation in the meeting.

*On 17.04.18, Subhasgram(PG) – EMSS(CESC) ckt #1 tripped in B phase both end and ckt #2 tripped in R phase in EMSS end and 3 phase in Subhasgram end. Y phase of ckt #1 also tripped from Subhasgram end and single phasing occurred through R phase only. Finally R phase of ckt #1 tripped through pole discrepancy at EMSS end and total import from Subhasgram goes to zero. Cause of tripping in ckt #1 is kite string and no visible fault found in ckt #2.*

2. On 17/04/2018 at 19:43 hrs, 132 KV Bus fault occurred at 132 KV Liluah Sub-stn. during heavy storm.

--- WBSETCL representative may please deliberate.

**Deliberation in the meeting.**

***On 17.04.18 at 19:43 hrs, 132 KV Bus fault occurred at Liluah sub-stn due to Heavy storm and a tin sheet falling on 132KV main bus.***

***Power restoration process was as follows----***

1. ***Liluah got power at 21.01 hrs via Rishra-Liluah Ckt #1 and 2.***
2. ***Traction feeder normalized at 21.02 hrs.***
3. ***132/33 KV Tr-3,4 &5 charged at 21.02 hrs.***
4. ***132 KV Liluah Bus made through at 23.00 hrs by closing H/L isolator towards Howrah side.***
5. ***132 KV CESC Ckt #1,2 & 3 charged at 23.29 hrs after getting clearance from CESC end.***

3. On 08/05/2018 at 03:05 hrs at 132 KV Liluah Sub-stn., 33 KV total power failure occurred due to bursting out CB i.r.o 33 KV Makardah feeder.

--- WBSETCL representative may please deliberate.

**Deliberation in the meeting.**

***On 08/05/2018 at 03:05 hrs, severe fault occurred in 33KV Makardah feeder emanating from 132KV Liluah sub-stn due conductor snapping and resulting CB burst out i.r.o 33KV Makardah feeder and 33KV total power failure. Power restored at 03.55 hrs.***

4. On 30/06/2018 at 19:55 hrs, huge flashing with sound observed in the 400 KV switchyard at 400 KV New Chanditala Sub-stn causing system hazard.

--- WBSETCL representative may please deliberate.

**Deliberation in the meeting.**

***After observing huge flashing in B phase Main Bus -1 isolator of 400KV Bus coupler, Chanditala informed to SLDC and it was decided that all feeders & transformers should be shifted on 400KV Main Bus -2. During changeover from Main Bus -1 to Main Bus -2 there was mild flashing observed i.r.o 400 KV KGP -1 Main Bus 1 isolator and 400 KV Jeerat, 315 MVA ICT1 connected with 400 KV Main Bus -1 along with 400KV Bus Coupler tripped with Bus Zone differential protection. It was found that Main Bus 1 B phase isolator i.r.o 400 KV Bus coupler was faulty & there was looseness in male/female contacts. System normalization at 400 KV New Chanditala Sub-stn was taken place as follows----***

1. ***315 MVA ICT-1 of MB-1 normalized at 20.50 hrs.***
2. ***400 KV JRT-N.Chanditala Ckt normalized at 22.15 hrs.***
3. ***400 KV MB-1 normalized at 15.10 hrs on next day.***

5. On 19/07/2018 at 19:42 hrs, 220/132 KV 160 MVA Transformer #1 and 2 at Alipurduar 220 KV Sub-stn tripped, causing total power failure at Alipurduar, Coochbehar and Birpara Sub-stn.

--- WBSETCL representative may please deliberate.

**Deliberation in the meeting.**

**On 19.07.18 at 19:42 hrs , 160MVA (220/132 KV) Transformer #1 tripped operating Buchholz relay during starting of Pump and that time 160MVA Transformer #2 also tripped in overloading. Due to both Transforemer tripping, total power failure occurred at Alipurduar, Coochbehar and Birpara sub-stn. The system at Alipurduar was normalized at 19.57 hrs.**

**ITEM No. : 4. OPERATIONAL PLANNING:-**

**(a) Anticipated power supply position for the month of OCTOBER, NOVEMBER & DECEMBER 2018**

**(All figures are in MW) :-**

<b>Description</b>	<b>OCTOBER -2018</b>	<b>NOVEMBER - 2018</b>	<b>DECEMBER - 2018</b>
WBPDC Generation	3050	3050	3050
WBSEDCL Own Maximum Demand	6150	4782	4585
CESC Maximum Demand	2010	1700	1480
CESC Own gen. + HEL + IPP/CPP	830+540+45=1415	460+540+45=1045	460+540+45=1045
DPL Generation Availability	410	410	410
DPL Maximum Demand	270	260	250
IPCL demand connected to J.K.Nagar system	90	90	90

**(b) Finalization of Shut Down proposal for the month OCTOBER, NOVEMBER & DECEMBER 2018 i.r.o. Generating Units, Transmission Lines and other equipments etc. as provided by constituents.**

**(i) SHUT DOWN APPROVED FOR WBPDC, WBSEDCL, CESC and OTHER GENERATING UNITS:**

<b>UNIT</b>	<b>DURATION</b>	<b>REMARKS</b>
KTPP #5	From 25.10.2018 for 60 days	ESP retrofitting, Boiler Overhauling.

BkTPP # 3	From 06.12.2018 for 26 days	Boiler Overhauling
BTPS # 2	In October-18 end to November-18 for 35 days	Boiler Overhauling
BTPS # 5	In November-18 for 25 days	Boiler Overhauling
STPS # 2	In December-18 for 07 days	Boiler license Renewal

**ITEM No: 5. ISSUES RAISED BY SLDC:**

- A. 24 hours generated energy by each power plant has to be submitted to SLDC control room within 01.00 hrs. of next day for uploading in ERLDC web portal by SLDC. ALDC, WBSEDCL has to arrange availability of this data i.r.o JHP, TCF, Rammam and PPS (both gen mode & pump mode separately)

**Deliberation in the meeting:**

***Representative from WBSEDCL have confirmed that they will look into the matter.***

- B. Updated status of Declared Availability and schedule of unit#1 of BkTPP.

**Deliberation in the meeting:**

***BkTPP representatives informed that the rectification job on the vibration problem of Unit #1 has been done and there is no issues regarding running the unit at technical minimum limit.***

***Therefore, the house decided to normalize scheduling process i.r.o unit #1 of BkTPP.***

- C. Absorption of MVAR by DPL during off peak period.

**Deliberation in the meeting:**

***On this issue, WBSLDC representative expressed that the absorption of MVAR by the units of DPL during off-peak period is not reaching the desired limit as per machine capability curve. Citing the same type of unit at HEL, the house requested DPL to increase the absorption of MVAR during off peak period.***

- D. At SgTPP, meter installed against 400 KV SgTPP-Farakka Ckt#2 and 400 KV SgTPP-Jeerat Ckt are Genus make. Those meters have been declared by SgTPP as main meters for Intra-state Energy Accounting Process. However, corresponding meter data conversion software has not been installed at WBSLDC. Energy accounting in respect of SgTPP cannot be done

**Deliberation in the meeting:**

***On this issue, WBSLDC representative requested SgTPP to take up the matter with their local POWER GRID personnel. WBSLDC representative also informed that they have already taken up the matter with ERLDC but it is yet to be solved. Therefore, WBSLDC will place the agenda into OCC platform.***

- E. Meter data for the meters installed against 220 KV SgTPP-Gokarna Ckt #1 and 2 are showing '(-)ve' sign for injection of power from SgTPP Bus to Grid which is opposite to the present convention.

**Deliberation in the meeting:**

***On this issue, representative of CTD, WBSETCL informed that they will look into the matter.***

- F. CMS meter data conversion software installed at WBSLDC is not running smoothly in several occasions. WBPDCCL may look into the matter for proper solution.

**Deliberation in the meeting:**

***Representative of WBSLDC informed that CMS meter data conversion software is installed on only one laptop at WBSLDC. Data conversion has been hampered on several occasions which has delayed publishing of monthly statement i.r.o WBPDCCL generating stations. Furthermore, the laptop is itself of old version. Installations of the same version of the CMS software has failed on others laptop/computer.***

***After detailed discussion, the house agreed that the matter to be addressed and WBPDCCL representative confirmed that they will look into the matter for proper solution.***

- G. Mismatch is being observed between main and check meters installed at STPS against 220 KV STPS-J.K.Nagar ckt for considerable period of time.

**Deliberation in the meeting:**

***Representative of WBSLDC informed that mismatch is being observed between main and check meters installed at STPS against 220 KV STPS-J.K.Nagar ckt for considerable period of time.***

***After detailed discussion it was decided that STPS will send the CMS meter reading installed at STPS end for comparison with the main and check meters.***

- H. WBSLDC is not receiving check meter (LT-0194-A) data of the meter installed at SgTPP against 400 KV SgTPP-Subhasgram(PG) ckt.

**Deliberation in the meeting:**

***Representative of SgTPP informed that check meter against 400 KV SgTPP-Subhasgram(PG) ckt has already been changed and it was communicated through mail earlier. WBSLDC representative requested SgTPP to send the details new installed meter once again.***

**ITEM No: 6. AGENDA NOTE PUT UP BY SLCF MEMBERS FOR DISCUSSION:**

**6.1. Agenda note put up by BkTPP**

**A. Confirmation from WBSETCL Communication team on new database /display creation at SLDC Howrah (ii) Confirmation from SLDC regarding outage of RTU data during upgradation of New RTU.**

Testing department has got approval for up gradation of existing RTU by OEM, M/S GE T&D India Ltd and the procurement is under process. Presently the Old S900 RTU is reporting to control centre at IEC 101 protocol. New RTU will also report on IEC 101 protocol automatically i.e. without making any changes in the communication system. New RTU C264 will come pre-configured with IEC 104 protocol for plug and play communication over IEC 104 protocol whenever fibre communication link becomes ready. If it is necessary to report to the control centre at IEC 104 protocol, then the support from WBSETCL end is essential for new database/display creation at their control centre since that database/display system is not under the scope of M/S GE T&D India Ltd. WBSETCL, Howrah Communication was requested (by mail dtd 05.06.2018) to confirm their support regarding new database /display creation at their control centre due to change from IEC 101 to IEC 104 protocol, but they have requested us to contact directly with M/S Chemtrol Industries Pvt Ltd. But the direct communication between WBPDC and M/S Chemtrol will incur technical and contractual complicity and should be avoided. Instead, WBSETCL, Howrah Communication should take up the issue with their vendor.

**Deliberation in the meeting:**

***The issue was not discussed as there was no representative from Communication Wing, WBSETCL. The house advised BkTPP to make correspondences with Additional Chief Engineer, Communication Wing, Howrah.***

**B. Digital Current Display meter of 220KV/33 KV PASS BAY inside BkTPP Sw. Yard showing erroneous value**

Digital Current Display meter (Y PHASE) of 220 KV/33 KV PASS BAY (HV SIDE, LV SIDE) showing erratic value since MAY 2018. Matter was informed to Mr. Sukanta Dey Sadaipur sub station and also SLDC control room. But still the problem is persisting.

**Deliberation in the meeting:**

***On this issue, it was found that the matter is related to Agenda No. 6.1.(C). Hence, no separate decision was required.***

**C. Decommissioning of WBSETCL's 220KV/33 KV Pass bay inside BkTPP Sw. Yard**

A letter to Chief Engineer Transmission (O&M-II) was sent from BkTPP as per decision taken at 54<sup>TH</sup> SLCF meeting regarding decommissioning of Pass bay from BkTPP site. But still no information is received from WBSETCL end regarding this.



**Deliberation in the meeting:**

***Representative from WBSETCL Transmission (O&M) wing confirms that he will take up the matter with the Chief Engineer Transmission (O&M-II).***

**D. Rectification of Stage-2 Block-1 Final DC on 05.08.18**

We had sent revision 01 for the date 05.08.18 at 22:29 hrs dated 04.08.18 showing DC for stage 2 from block 1 to block 96 at 390 MW. But in the SLDC revision –initial the DC for block 1 dated 05.08.18 was 360 MW instead of 390 MW for stage-2 though DC was 300 MW at block 95 dated 04.08.18 and 330 MW at block -96. So as per our knowledge we should get DC 390 MW for block -01 on 05.08.18. Regarding this we had sent an email on 05.08.18 at 00:20 hrs but no change was observed at final schedule from SLDC dated 05.08.18.

**Deliberation in the meeting:**

***On this issue the representative of WBSLDC elaborated that block no 1 is always the first block as per present practice and the ramp-up/ramp-down. Therefore, on 05.08.2018 in block -01, DC has been shown as 360 MW considering the ramp-up rate for first block as per present practice. Therefore, no rectification is required on this issue. Representative of BkTPP confirms the same.***

**6.2. Agenda note put up by WBPDCCL**

A. Imposing single block back down many times in a day for STPS. Frequent ramp up and ramp down for all power stations of WBPDCCL which leads to unstable boiler.

**Deliberation in the meeting:**

***On this issue, representative of WBSLDC again elaborated that the schedule is being prepared by balancing DC given by generating stations and the requisition placed by WBSEDCL. Therefore, backing down is being imposed when there is less requirements by the beneficiary and the schedule is being prepared automatically following the existing rules and regulations. Hence, by virtue of scheduling method single block back down, frequent ramp-up/ramp-down is occurring which cannot be avoided. The same issue has also been discussed in several SLCF meetings earlier and is a long pending issue.***

***However, the house agreed that this is a technical problem which needs to be addressed.***

***The house also agreed that at this forum the issue cannot be solved and therefore, it was requested to approach Hon'ble WBERC for proper redressal of the issue.***

### **6.3. Agenda note put up by DPL**

- A. Implementation as well as clarification of new DSM as per 4<sup>th</sup> amendment and role of state entity to comply with the scheduling and settlement part.

#### **Deliberation in the meeting:**

*WBSLDC representative informed that draft regulation of 4<sup>th</sup> amendment of DSM has been published and suggestion and comments regarding the draft regulation was sought by Hon'ble CERC.*

*However, final regulation has not been published yet.*

*After, publication of final regulation a workshop may be arranged.*

- B. Frequent outage of SLDC website causing problem in scheduling as well as downloading final schedule. It is requested to e mail the final schedule till normalization of the problem.

#### **Deliberation in the meeting:**

*WBSLDC representative accepted that frequent outage of SLDC website and expressed regret for the same.*

*WBSLDC also confirms that during outage final schedule will be e-mailed.*

- C. Workshop may be organized by WBSLDC regarding compliance of 5 min Scheduling/Settlement issues by the intra state entities as per IEGC.

#### **Deliberation in the meeting:**

*Regulation on 5 min scheduling/settlement is yet to come in force. However, before implementation workshop may be arranged.*

### **6.4. Agenda note put up by WBSEDCL**

- A. In couple of events during real time operation it has been noticed that despite WBSEDCL over drawl well below the stipulated limit as per prevailing DSM Regulation (generally 150MW for WBSEDCL) corresponding to WBSEDCL schedule, the State over drawl from the central sector exceeds the stipulated limit corresponding to state schedule. The reason behind the said is obviously due to over drawl/under injection of other state utilities. As a corollary of such events ERLDC usually takes the following actions :

➤ **Suo moto allocation of URS Power**

*In the event of sufficient availability of ISGS URS power in the Regional stack , ERLDC allots suo moto the same to WBSEDCL, as a corrective measure to befit the state drawl with state schedule. For such suo moto action from ERLDC, WBSEDCL immediately turns to an injecting state utility to compensate the sustained over drawl of other state utilities & hence facing commercial loss due to*

DSM . Though such event is very usual in intrastate ABT operation yet from rational point of view a suitable accommodation mechanism should be explored immediately by SLDC like ERLDC, such as suo-moto scheduling of over drawl quantum of over drawee state utilities from WBSEDCL with prior consent from the same, following the spirit of the WBERC order vide reference no WBERC/SM-12/15-16/0163 - 0167 dt 29.04.2016.

For the above said reason, it has been observed that only WBSEDCL is incurring commercial loss through DSM for which WBSEDCL is not at all responsible in several times .

Example of the events :

- (i) On 07.06.18 from block number 81 to 90
- (ii) On 08.08.18 from block number 37 to 40 (WBSEDCL was compelled to synchronise one PPSP pump to arrest injection by deviating the scheduled pumping plan)
- (iii) On 19.08.18 from block no 37 to 40 & 44 to 50

➤ **Physical Regulatory measure**

*In the event of unavailability of ISGS URS power in Regional stack*, ERLDC takes physical regulatory measure by disconnecting the radial interstate Tie-lines by which only WBSEDCL consumer supply is supported. Moreover under the sustained over drawl condition of the state, ERLDC in some events disconnected multiple radial tie lines for which only the WBSEDCL consumers had to face interruption.

Example of the events :

- (i) On 18th August 2018 from 19.28Hrs to 24.00Hrs & on 19th August 2018 from 00.00Hrs to 01.30Hrs the consumers of North Bengal had to face restriction to the tune of 70MW (maximum) for which WBSEDCL is not at all responsible.

Hence, frequent violation of state DSM volume limit due to collective over drawl/Under injection of state utilities has become matter of great concern of WBSEDCL for the commercial & as well as operational interest of its own consumers.

In light of the above fact CE/PTP, WBSEDCL also requested to CE/SLDC through letter vide memo number PTP/SLDC/WBSETCL/108 Dt: 31.05.18 for earliest necessary solution.

The above matters were also discussed earlier in 51st & 52nd SLCF meeting & WBSEDCL expressed its concern with a request for exploring suitable solution.

**Deliberation in the meeting:**

***WBSLDC representative expressed that none of the entities are permitted for over-drawal or under-injection. All should maintain schedule. The limits mentioned in 'Deviation Settlement Regulations' are applicable for commercial settlements only, as in reality, it is not possible for any entity to exactly match its schedule. Therefore, each entity has its responsibility of following its schedule. Any deliberate over-drawal or under-injection by intra-state entity/entities will always make the state an over-drawee entity with respect to the central pool and will force***

*ERLDC to take penal action against the state. It can be in the form of tie-line disconnection or allocation of URS power. As suggested by WBSEDCL, the allowable limits for Deviation for intra-state entities can be reduced under proper guidance of Hon'ble WBERC but following the schedule is the entities responsibility. However, any entity if aggrieved may approach the Hon'ble WBERC for any suitable solution.*

- B. As per request of WBPDCCL, Unit-1 of BKTP has been exempted by SLDC from the purview of back down since 16.03.18 (from 10.45Hrs) due to technical problem. As a consequence of such measure, WBSEDCL has been compelling to impose back down on cheaper power during low system demand condition to the tune of 51MW skipping the merit order.

WBPDCCL is requested to update the status.

**Deliberation in the meeting:**

*The issue has already been discussed in item no. 5.(B)*

**ITEM No: 7. Date and venue of next SLCF (i.e. 56<sup>th</sup>) Meeting.**

*It will be intimated in due course of time.*

**ITEM No: 8. MISCELLANEOUS:**

**8.1. Agenda note put up by KTPS**

- A. Upgradation of APEX meter w.r.t KTPS.

**Deliberation in the meeting:**

*The house advised KTPS to take up the matter with central Testing Department.*

**8.2. Agenda note put up by WBSLDC**

- A. Adjustment of receivable amount for revised (Rev-01) Reactive Charge Bill for the week 16.07.2018 to 22.07.2018.

**Deliberation in the meeting:**

*WBSLDC representative informed that the Reactive Charge Bill for the week 16.07.2018 to 22.07.2018 has been revised by ERLDC against which WBSLDC has published revision bill (Rev-01 ) of Reactive Charge for the week 16.07.2018 to 22.07.2018 on 28.08.2018. ERLDC has requested that the amount which is receivable by the State as per the revised bill is to be adjusted with other Reactive Charge Bill payable by the State. Accordingly, the distribution licensees are requested to adjust the refundable amount with other Reactive Charge Bill payable by them.*

All concerned agreed.

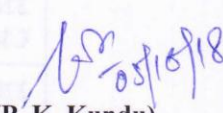
B. Information of Open Access Charges during actual payment.

Deliberation in the meeting:

*WBSLDC representative informed that Open Access Charges are being received by WBSLDC for different applications at WBSLDC fund and there are several cases where there is no indication for which application the actual payment is being done.*

*The house advised to mention the application no during actual payment.*

*All concerned agreed.*

  
(P. K. Kundu)

C.E., SLDC, WBSETCL.

<b><u>Newly Commissioned Sub-stations</u></b>			
<b>Sl. No.</b>	<b>Location</b>	<b>Identification of equipments</b>	<b>Date &amp; Time</b>
<b>1</b>	<b>220 KV GIS BARASAT Sub/stn (LILO of 220 KV Jeerat-Kasba D/C at Barasat)</b>	<b>220 KV Kasba-Barasat Ckt #1</b>	<b>Charged at 18:51 hrs. on 27/04/18.</b>
		<b>220 KV Jeerat-Barasat Ckt #1</b>	<b>Charged at 19:06 hrs. on 27/04/18.</b>
		<b>220 KV Kasba-Barasat Ckt #2</b>	<b>Charged at 15:10 hrs. on 28/04/18.</b>
		<b>220 KV Jeerat-Barasat Ckt #2</b>	<b>Charged at 15:28 hrs. on 28/04/18.</b>
		<b>220/132 KV 160 MVA TR #1 &amp; 2</b>	<b>Charged upto L.V side at 16:54 hrs. on 28/04/18.</b>
<b>2</b>	<b>132 KV GIS INDUS Sub-stn</b>	<b>132 KV New Bishnupur-Indus Ckt #1 &amp; 2</b>	<b>Charged at 17:54 &amp; 17:05 hrs. on 30/05/18 respectively.</b>
		<b>50 MVA 132/33 KV Tr. #1 &amp; 2</b>	<b>Charged on 31/05/18.</b>
<b>3</b>	<b>220 KV GIS ALIPURDUAR Sub/stn</b>	<b>220 KV Alipurduar-Alipurduar(PG) Ckt #1 &amp;2</b>	<b>Charged at 12:15 &amp; 12:52 hrs on 30/05/18 respectively.</b>
		<b>220/132/33 KV 160 MVA TR #1 &amp; 2</b>	<b>Charged at on 31/05/18.</b>
<b>4</b>	<b>132 KV ISLAMPUR Sub-stn</b>	<b>132 KV Dalkhola-Islampur Ckt #1 &amp;2</b>	<b>Charged at 18:48 &amp; 18:47 hrs on 13/06/18 respectively.</b>
		<b>132 KV TCF3-Islampur Ckt #1 &amp;2</b>	<b>Charged at 18:57 hrs on 13/06/18 .</b>
		<b>50 MVA 132/33 KV Tr. #1 &amp; 2</b>	<b>Charged on 13/06/18.</b>
<b>5</b>	<b>132 KV SONAKHALI Sub-stn</b>	<b>132 KV Subhasgram-Sonakhali Ckt #1 &amp;2</b>	<b>Charged at 16:27 &amp; 16:28 hrs on 06/08/18 respectively.</b>
		<b>132 KV MB-1 &amp; 2</b>	<b>Charged at 14:25 hrs &amp; 14:17 hrs on 20/08/18 respectively..</b>

		50 MVA 132/33 KV Tr. #1 & 2	Charged at 14:51 hrs & 14:40 hrs on 20/08/18 respectively.
6	132 KV BHADRAPUR Sub/stn (LILO of 132 KV Gokarna-Raghunathgunj ckt at Bhadrapur)	132 KV Gokarna-Bhadrapur Ckt & 132 KV MB-1	Charged at 17.52 hrs on 20/08/18.
		132 KV Raghunathpur-Bhadrapur Ckt & 132 KV MB-2	Charged at 17.04 hrs on 20/08/18.
		220/132/33 KV 160 MVA TR #1 & 2	Charged at 20.40 and 20.17 hrs. on 20/08/18.

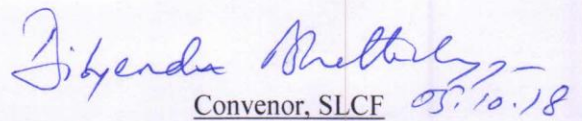
<b><u>Transmission Lines</u></b>		
Sl. No.	Identification of equipments	Date & Time
1	400 KV Farakka-SgTPP Ckt #2	Commissioned and charged at 21:23 hrs. on 28/07/18
2	132 KV BTPS-Khanyan ckt #2 & 132 KV Khanyan-Satghachia #2 (LILO of 132 KV BTPS-Satgachia ckt)	Commissioned at 14:38 hrs. and 14:36 hrs on 02/08/18 respectively.
3	132 KV Coochbehar-Mathabhanga Ckt #1 & 2	Commissioned and charged at 17:20 hrs. and 17:30 hrs on 02/08/18 respectively.
4	400 KV Jeerat-SgTPP Ckt	Commissioned at 20:03 hrs. on 05/08/18

**Memo No. SLDC/ How/ 109/ 2018-19/ 819 (1-36)**

**Dated : 05/10/2018**

**Copy for information please:-**

1. The Secretary, WBERC, FD-415A, PouraBhavan, 3<sup>rd</sup> Floor, Bidhannagar, Kolkata-700 106
2. PS to Managing Director, WBSETCL, Vidyut Bhavan, Kolkata-91.
3. PS to Managing Director, DPL, Kolkata -107.
4. PS to Director (Operations), WBSETCL, Vidyut Bhavan, Kolkata-91.
5. PS to Director (RT), WBSEDCL, Vidyut Bhavan, Kolkata-91.
6. PS to Executive Director (OS), WBPDC, Salt Lake City, Kolkata-700 098.
7. C.E, SLDC, WBSETCL, Howrah-09.
8. C.E, Transmission-I, WBSETCL, Vidyut Bhavan, Kol-91.
9. C.E, Transmission-II, WBSETCL, Vidyut Bhavan, Kol-91.
10. C.E, CTD, WBSETCL, AbhiksanBhavan, Kol-91.
11. C.E, Communication, WBSETCL, AbhiksanBhavan, Kol-91.
12. Chief Engineer, CLD, DVC, Howrah.
13. C.E.(PTP) WBSEDCL, Vidyut Bhavan, Kolkata-91.
14. G.M, (SO) CESC Ltd., Statesman House, Kol- 01.
15. G.M. BTPS, WBPDC.
16. G.M. STPS, WBPDC.
17. G.M. KTHP, WBPDC.
18. G.M. BKTHP, WBPDC.
19. G.M. SGTTP, WBPDC.
20. Sri I. B. Chakraborty, Vice-President, Engineering & Projects, IPCL
21. Addl. Chief Engineer, SLDC, WBSETCL, Howrah-09.
22. Addl. Chief Engineer, ALDC, WBSEDCL.
23. Sri N.G.Saha, DGM, WBPDC.
24. Sri A. Sen Gupta, DGM, System Control Department, CESC Ltd, CESC House, Kol- 01.
25. Sri S. K. Sarkar, G.S.(T&D, Load Management), DPSC Ltd.
26. Sri R. Biswas, Sr. Manager, ALDC, DPL.
27. Sri Suhas Ch. Ray Sr.Manager(Operation), KTHP WBPDC.
28. Sri Indrajit Banerjee Manager(Operation), KTHP WBPDC.
29. Sri D. Chanda, Sr.Manager(PS), BKTHP, WBPDC.
30. Mr. Joynal Abedin, Sr.Manager(E.O.), BKTHP, WBPDC.
31. Sri K. Banerjee, Manager, System Control Department, CESC Ltd, CESC House, Kol- 01.
32. Sri A.Biswas, Manager(PS), BKTHP, WBPDC.
33. Sri F.Hossain, Manager (PS), SGTTP, WBPDC.
34. Sri M.S.Bapari, Manager (PS), SGTTP, WBPDC.
35. Sri M. Mallik, Sr. Manager, (System Operation – Electrical), BTPS, WBPDC.
36. Sri S. Maiti, Sr. Manager (O), STPS, WBPDC.

  
**Convenor, SLCE 05.10.18**